

Adani Green Energy Limited

Investor Presentation

August 2023

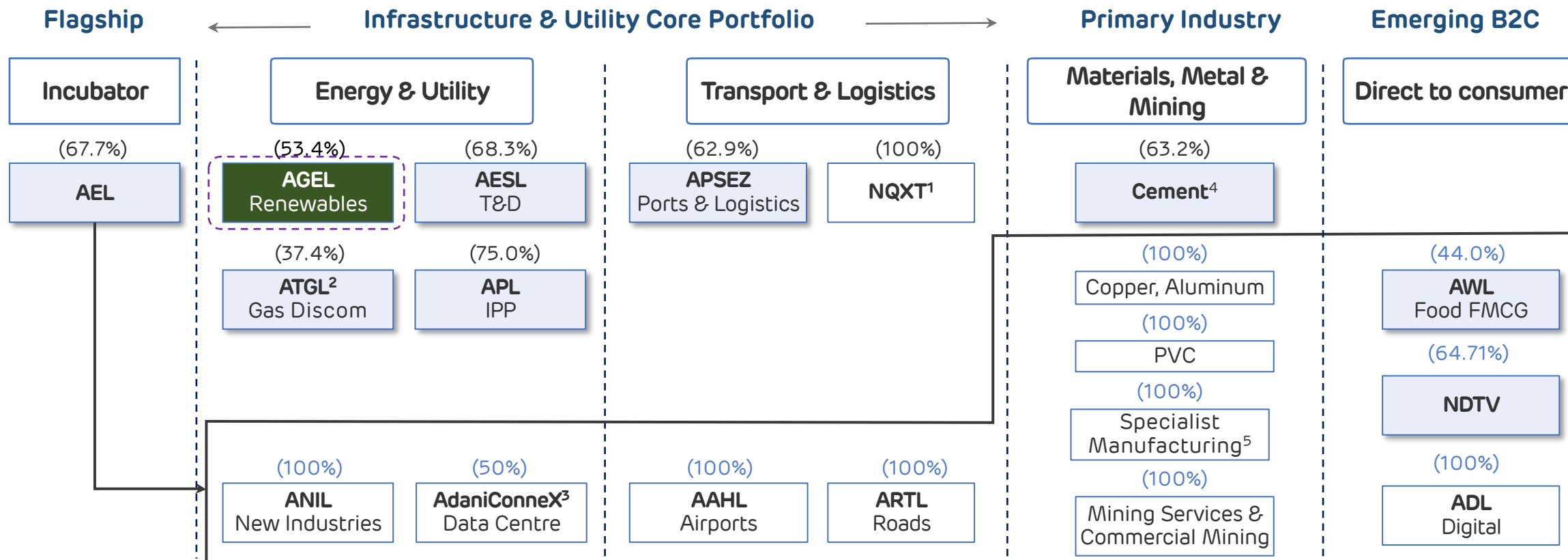
1	Adani Portfolio – Overview
2	AGEL – Company Profile
3	AGEL - Business Philosophy
3a	Origination and Development Readiness
3b	Operational Excellence
3c	Capital Management Philosophy
4	AGEL - ESG Framework & Commitments
5	AGEL - Investment Rationale
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01

Adani Portfolio

Adani Portfolio: A World class infrastructure & utility portfolio



(%): Promoter equity stake in Adani Portfolio companies (%) : AEL equity stake in its subsidiaries

A multi-decade story of high growth centered around infrastructure & utility core

NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited; IPP: Independent Power Producer | 4. Cement business includes 63.19% stake in Ambuja Cement which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited | 5. Includes the manufacturing of Defense and Aerospace Equipment

Note: Shareholding details as on June 30, 2023

Adani Portfolio: Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency

National footprint with deep coverage

adani
Ports and Logistics

Growth 3x

EBITDA 70% ^{1,2}

adani
Renewables

Growth 4x

EBITDA 92% ^{1,4}

adani
Transmission

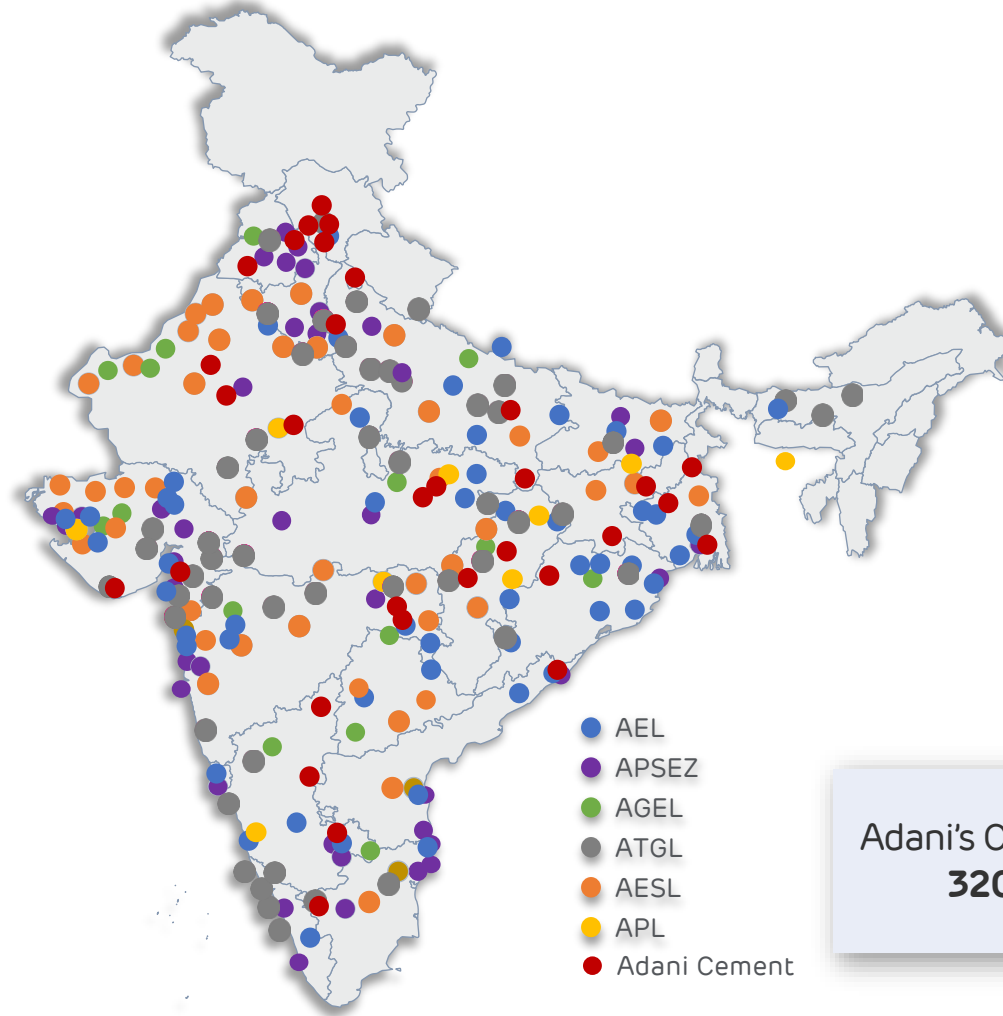
Growth 3x

EBITDA 91% ^{1,3,5}

adani
Gas

Growth 1.4x

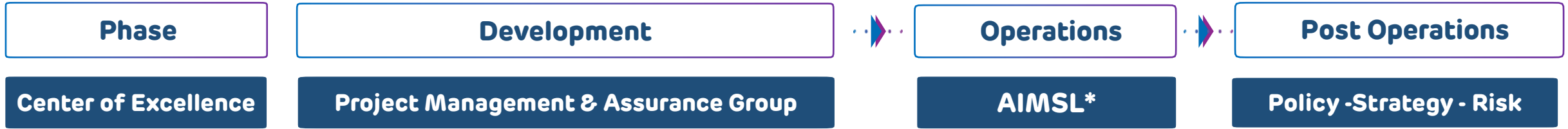
EBITDA 19% ^{1,3}



Adani's Core Infra. Platform – 320 Mn Userbase

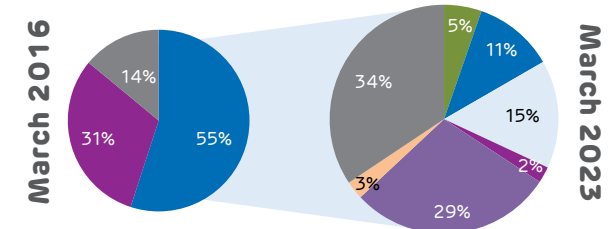
Note: 1. Data for FY23; 2. Margin for Indian ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply; 5. Operating EBITDA margin of transmission business only, does not include distribution business, PBT- Profit before tax, ATGL-Adani Total Gas Limited, AEL: Adani Enterprises Limited, APSEZ: Adani Ports and Special Economic Zone Limited, AESL: Adani Energy Solutions Limited, APL: Adani Power Limited, AGEL: Adani Green Energy Limited

Adani Portfolio: Repeatable, robust & proven transformative model of investment



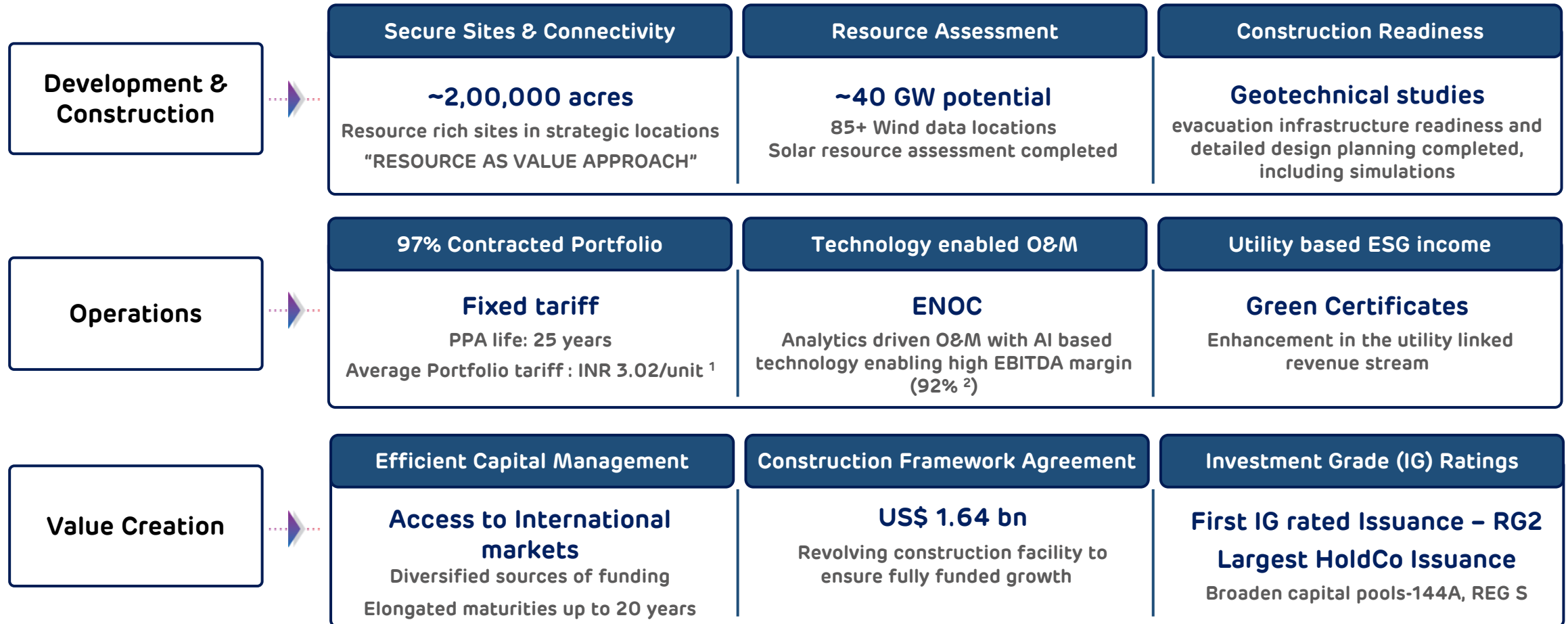
	Origination	Site Development	Construction	Operation	Capital Mgmt
Activity	<ul style="list-style-type: none"> Analysis & market intelligence Viability analysis Strategic value 	<ul style="list-style-type: none"> Site acquisition Concessions & regulatory agreements Investment case development 	<ul style="list-style-type: none"> Engineering & design Sourcing & quality levels Equity & debt funding at project 	<ul style="list-style-type: none"> Life cycle O&M planning Asset Management plan 	<ul style="list-style-type: none"> Redesigning capital structure of assets Operational phase funding consistent with asset life

Performance	India's Largest Commercial Port (at Mundra)	Longest Private HVDC Line in Asia (Mundra - Mohindergarh)	2,140 MW Hybrid cluster operationalized in Rajasthan in FY23	Energy Network Operation Center (ENOC)	<ul style="list-style-type: none"> Duration Risk Matching Forex Currency Risk Management Interest Rate Risk management Governance & Assurance (ABEX -Adani Business Excellence)
	Highest Margin among Peers	Highest line availability	India's first and World's largest solar-wind hybrid cluster	Centralized continuous monitoring of plants across India on a single cloud based platform	



O&M: Operations & Maintenance, HVDC: High voltage, direct current, PSU: Public Sector Undertaking (Public Banks in India), GMTN: Global Medium-Term Notes SLB: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd., AIMSL: Adani Infra Mgt Services Pvt Ltd, IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; AGEL: Adani Green Energy Ltd. .NBFC: Non-Banking Financial Company | *Adani Infrastructure Management Services Ltd.

AGEL: Replicating Group's Simple yet Transformational Business Model



Well positioned for industry leading de-risked growth

1. Average tariff for total contracted portfolio as on June 30, 2023

2. EBITDA margin from power supply in FY23

PPA: Power Purchase Agreement, ENOC: Energy Network Operations Centre, EBITDA: Earnings before Interest, tax, depreciation & amortization, OPCO: Operational Company, IG: Investment Grade



adani

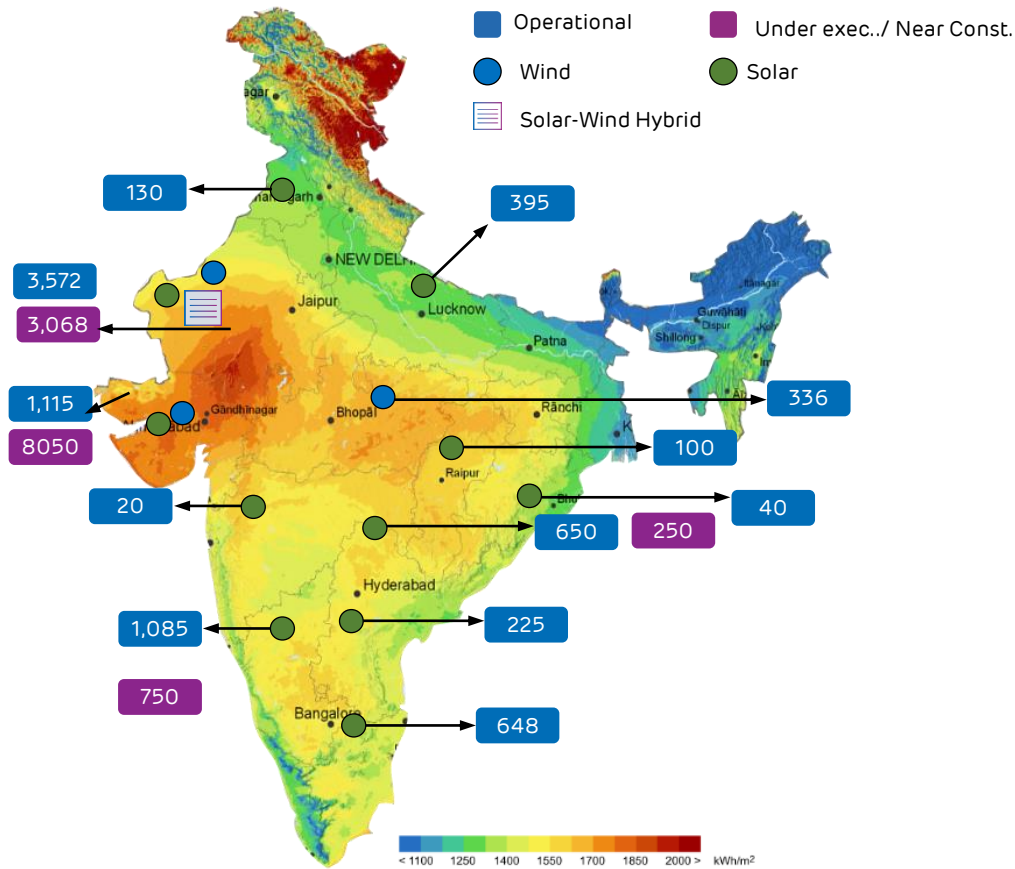
Renewables

02

**Adani Green Energy Limited (AGEL):
Company Profile**

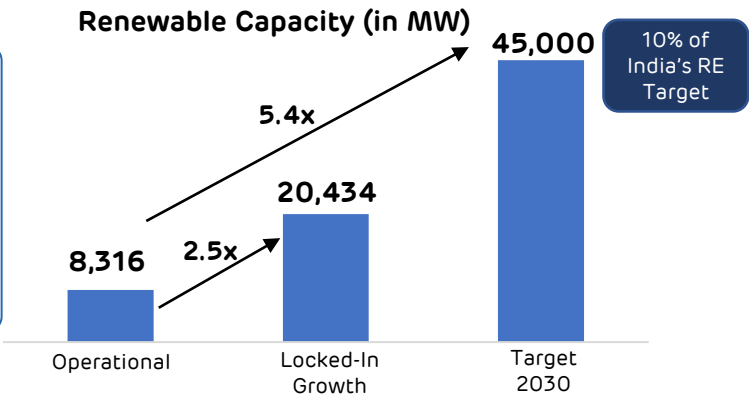
AGEL - Largest Renewable Energy Power Producer in India

Strategically located in 12 Resource rich states ¹

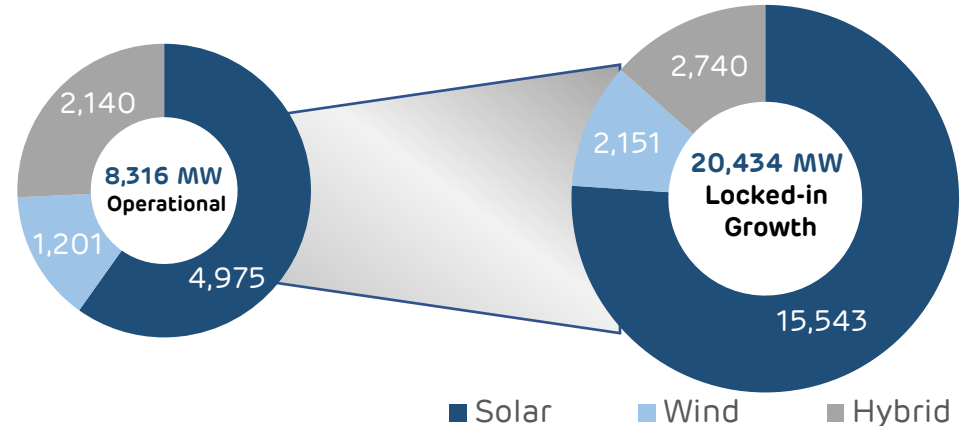


2.5x Locked-in Growth

8,316 MW – Operational
 10,219 MW – Under execution
 1,899 MW – Near Construction²
 20,434 MW - Locked-in Growth



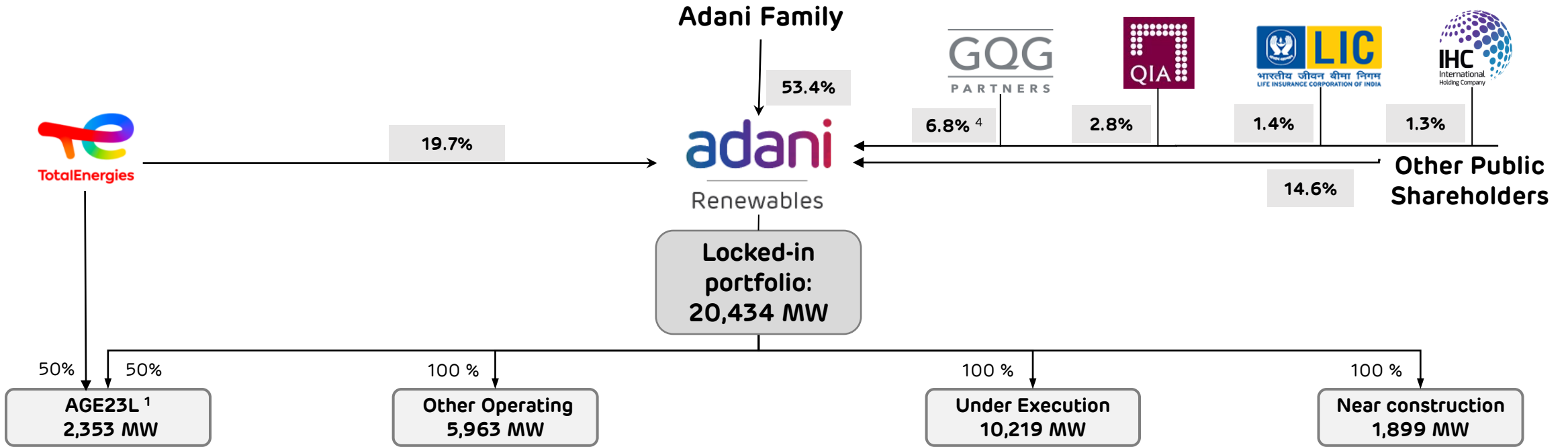
Source-wise capacity Breakup (in MW)



Leading the way towards large-scale adoption of affordable clean energy in India

Note: 1. Data for FY23; 2. Margin for Indian ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business, PBT- Profit before tax, ATGL-Adani Total Gas Limited, AEL: Adani Enterprises Limited, APSEZ: Adani Ports and Special Economic Zone Limited, AESL: Adani Energy Solutions Limited, APL: Adani Power Limited, AGEL: Adani Green Energy Limited

Holding Structure & Key Portfolio Highlights



86%
Sovereign Counterparties

Counterparty Diversification

86% sovereign equivalent counterparties²
11% consist of 14 different counterparties
3% merchant portfolio



Long Term Contracted Portfolio

97% contracted portfolio
25-year fixed tariff PPAs
Avg. Portfolio tariff: INR 3.02/unit³

A sustainable business model backed by strong counterparty profile and long-term contracts

Note: Renewable capacity and shareholding details as on August 11, 2023

1. Includes RG 1 (Restricted Group 1) and RG 2 (Restricted Group 2) SPVs

2. Includes 5% sovereign equivalent rated counterparties - Gujarat Urja Vikas Nigam Limited (GUVNL) and Adani Electricity Mumbai Limited (AEML)

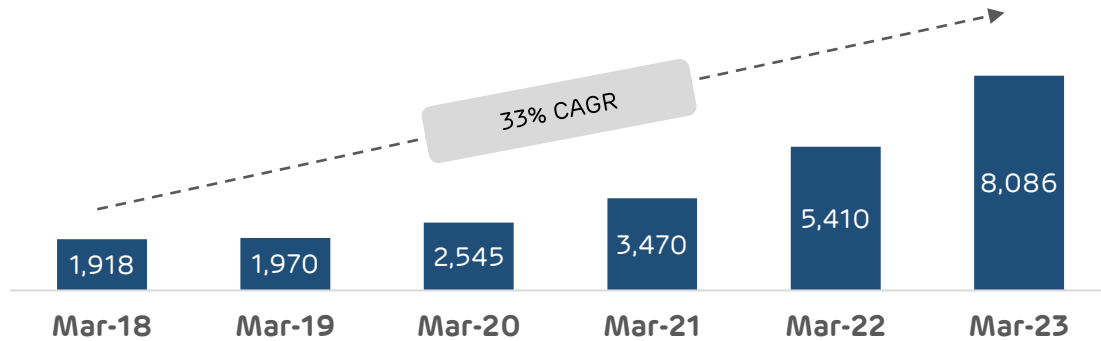
3. Average tariff for total contracted portfolio

4. Shareholding by funds managed by GQG Partners

Capacity in MW_{AC}; Under Execution projects include capacity where PPA is signed, Near Construction projects include capacity awarded and is pending for PPA execution except 100 MW project which is in pipeline.

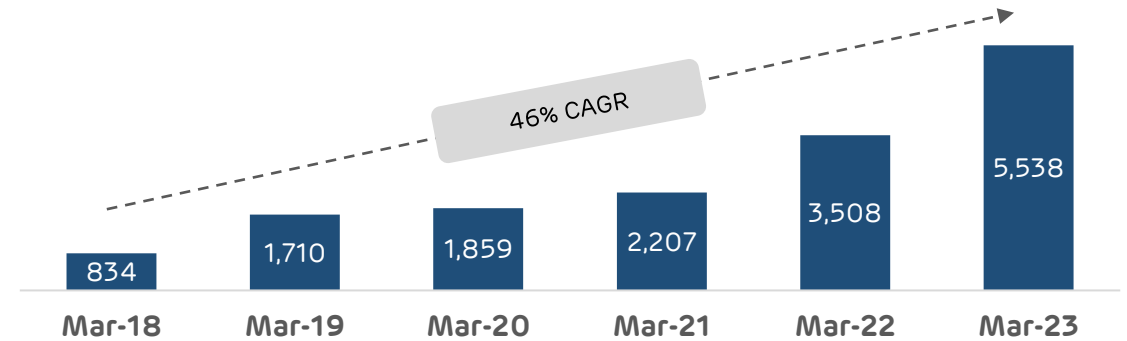
Growth & Cash Generation Capability De-risked

Operational Capacity (MW)



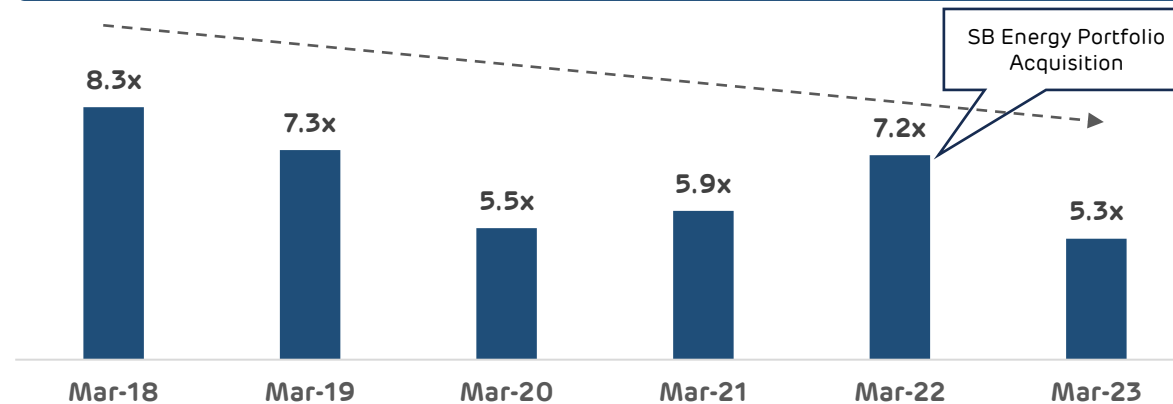
Industry leading capacity growth with steadily increasing operating base thereby reducing the overall portfolio risk

EBITDA from Power Supply (INR Cr)



Industry leading EBITDA Growth driven by robust capacity addition & analytics driven O&M

Leverage (LTD / FFO + Cash Cover)



Progressively reducing systemic risk

03

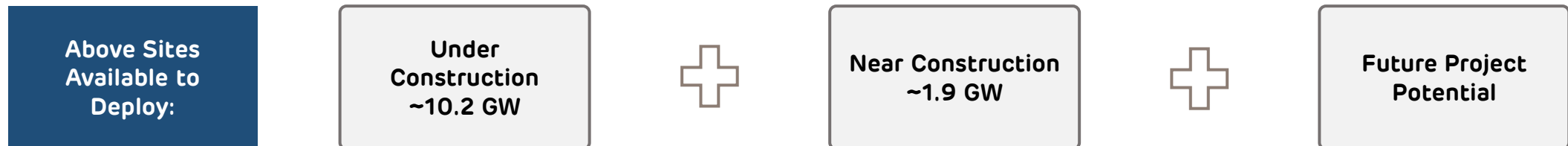
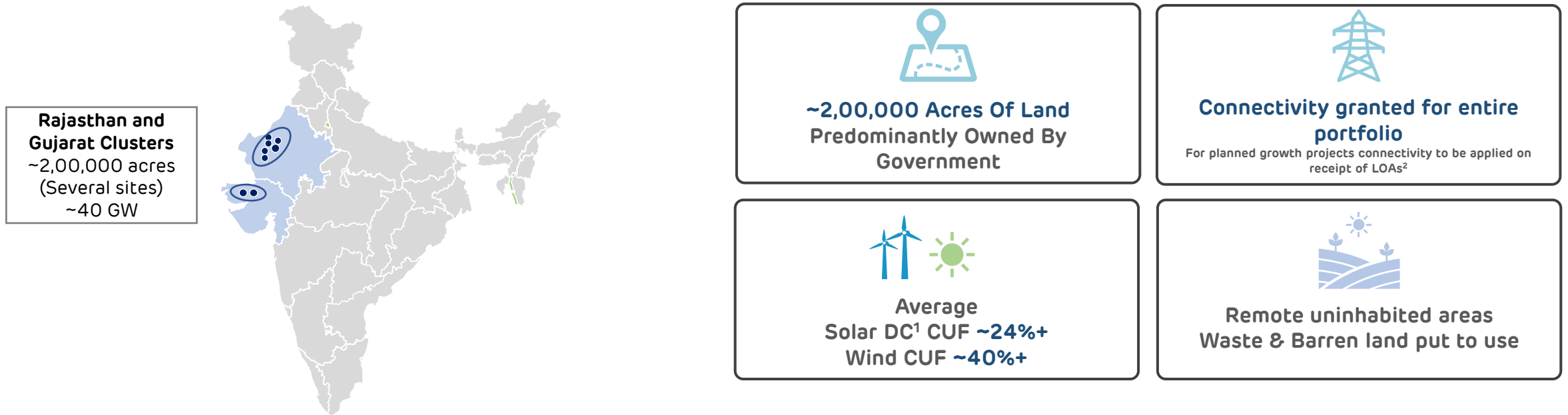
Adani Green Energy Limited (AGEL): Business Philosophy



3a. Origination and Development Readiness

Construction Ready Strategic Sites with High Resource Potential (40GW)

Identified high resource potential sites of ~2,00,000 acres in Rajasthan and Gujarat



Executing projects at above sites would take AGEL portfolio to >40 GW (~20.4 GW of operational, under & near construction projects and 20 GW of future project potential)

1.DC – Direct Current; CUF – Capacity Utilization Factor
2.LOA: Letter of award received from power purchaser on winning the bid

Project Management & Assurance Group (PMAG) : End-to-end Project Integration

Project Management & Assurance Group

End-to-end Integration from
Origination to Execution with Centralized PMAG

Realtime monitoring with Integrated Project Management tool
developed in-house with single source of truth concept

Bidding Stage	Project Development	Project Execution	Project Handover
<ul style="list-style-type: none"> - Site / Site Location Assessment & Land bank creation - Scope finalization & technology adoption - Cost Estimates - Cross functional support for Bidding Process - Assessment of M&A assets, if any 	<ul style="list-style-type: none"> - Scope & technology finalization - Execution & contracting strategy - Connectivity & evacuation - Capex budgets & estimates - Procurement planning - Risk Assessment - Financial closure plans 	<ul style="list-style-type: none"> - Cost, Resource & schedule plans - Supply Chain Management - Contractor & Vendor Management - Managing lenders & LIE - Monitoring approvals, permits & licenses - Issue & risk management - Project monitoring & control 	<ul style="list-style-type: none"> - Facilitating handover - Contract Closures - Material Reconciliation - Closure of LIE and Lender Reports - Finalizing As-built costs - Close out reports

Team of 120 professionals having hands-on experience of above 2,000 man-years of complete project management cycle of small, medium & large projects



Strong Project Controls



Collaborating & Convergence



Effective Project Delivery

Expertise in Developing Mega Scale Renewable Energy Projects

Scaled up from MW to GW

World's largest single location solar project

World's largest Hybrid RE Cluster (single location)

World's largest Renewable Energy Cluster

FY16



FY23



Next Milestone



Kamuthi: Tamil Nadu

Commissioned 648 MW Solar Project in FY16 (then largest)

Area	~2,500 Acres
Modules	330 Wp (2.5 Million Nos)
MMS	Fixed Tilt (99%) Tracker (1%)

Rajasthan

Commissioned 2.1 GW Hybrid RE Projects at single location

Area	~11,500 acres
Modules	535 Wp (5.8 Million Nos)
MMS	Fixed Tilt (40%) Tracker (60%)
WTG	2X machines – 353 Nos

Khavda: Gujarat

15 GW Hybrid RE Projects

Area	~70,500 acres
Modules	570+ Wp (33.6 Million Nos)
MMS	100% Tracker with <u>Robotic Cleaning</u>
WTG	5X machines ~ 375 Nos

Consistently setting new benchmarks for the RE industry with unmatched speed & scale of execution



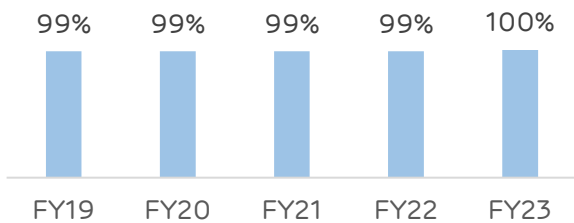
3b. Operational Excellence

Operational Excellence through Energy Network Operation Center (ENOC)

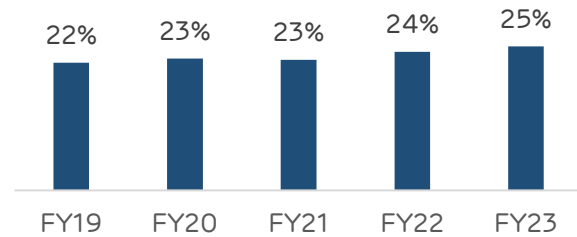


- Real time monitoring of operating assets across 12 states through ENOC at Ahmedabad
- Granular performance insights
- Predictive Maintenance optimizing Mean time between failure (MTBF)
- Suggests corrective actions in real time reducing Mean time to repair (MTTR)
- Industrial cloud partnership with Google for ML & AI capabilities

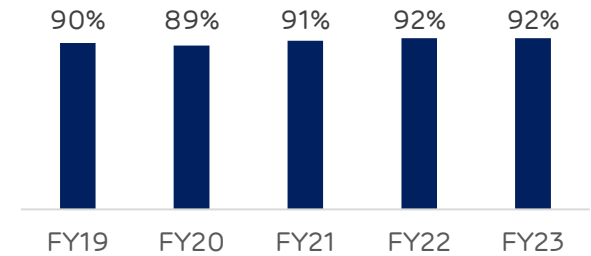
High plant availability (Solar)



Consistently improving CUF (Solar)



Enabling industry-leading EBITDA margins*



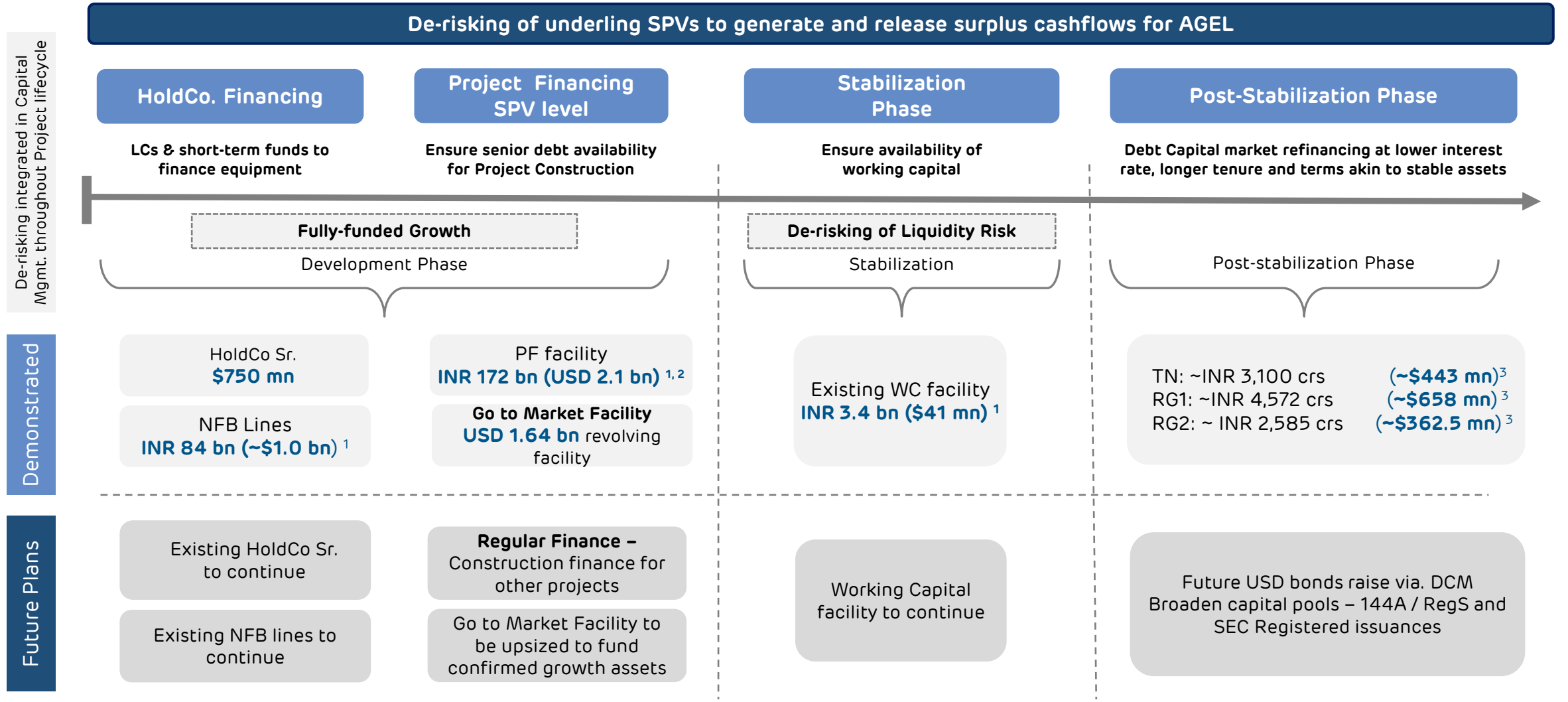
Analytics driven O&M through ENOC has enabled consistent and industry-leading 90%+ EBITDA margins*

*EBITDA margins from Power supply | ENOC: Energy Network Operations Centre, O&M: Operations and Maintenance, EBITDA: Earnings before Interest, tax, depreciation & amortization, GW: Gigawatt, CUF: Capacity Utilization Factor on MW_{Ac}.



3c. Capital Management Philosophy

Replicating Adani Business Model: Capital Management Philosophy



Maximising Stakeholder Value & De-risking projects with Disciplined Capital Management

1. USD/ INR = 82.04 2. Includes INR PF of 127 bn and other ECB of 45 bn | 3. Exchange rate as of transaction date
 PF: Project Finance; LC: Letter of Credit; SPV: Special Purpose Vehicle; RG1: Restricted Group 1 ; RG2: Restricted Group 2; NFB: Non-fund based; WC: Working Capital

04

Adani Green Energy Limited (AGEL): ESG Framework & Commitments

Assurance backed ESG framework



Guiding principles

- United Nations Global Compact
- UN Sustainable Development Goals
- India Business & Biodiversity Initiative (IBBI)
- Green Bond Principles
- IFC E&S Performance Standards

Disclosure Standards

- TCFD
- TNFD
- GRI Standards
- CDP disclosure
- BRSR
- SASB

Policy Structure

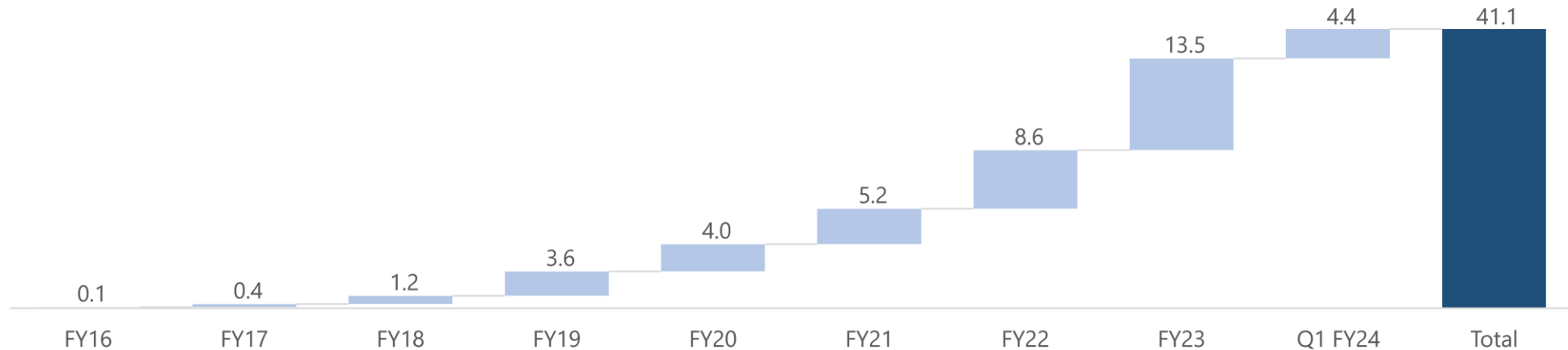
- E**
 - Environment & Energy as part of IMS policy
 - Biodiversity Policy
 - Affirmative Action Policy (EV Support & Action)
- S**
 - Guidelines on Human Rights
 - Corporate Social Responsibility Policy
 - Occupational Health & Safety as part of IMS Policy
- G**
 - Board Diversity
 - Code of Conduct
 - Related Party Transaction Policy

Focus Area - UNSDGs

- 7 AFFORDABLE AND CLEAN ENERGY**
- 8 DECENT WORK AND ECONOMIC GROWTH**
- 9 INDUSTRY, INNOVATION AND INFRASTRUCTURE**
- 13 CLIMATE ACTION**

Substantial Avoidance of CO₂ Emissions

CO₂ Emissions avoided annually (mn ton)



Cumulative CO₂ emission avoided by AGEL is equivalent to emission of 8.9 mn cars

Key Updates

- **Pollution control & GHG emission reduction: 99.8% less emission Intensity** per unit of generation (0.0015 GHG tCO₂ / MWh) in Q1FY24 v/s Indian grid average of 0.71 tCO₂ / MWh
- **Resource conservation: 99.4% less Fresh Water consumption** per unit of generation (0.02 kl/MWh) in Q1 FY24 as against 3.5 kl / MWh, statutory limit for thermal power
- **Completed ESG evaluation for 100% critical suppliers**
- **Occupational Health & Safety: 1.04 Mn continuous safe man hours** in Q1FY24; **0.51 LTIFR** and **39,987** safety training hours in Q1 FY24
- **Sustainable Livelihood: 333 direct/indirect job opportunities** provided in Q1 FY24

ESG Commitments

- To be in Top 10 companies of the world in ESG benchmarking of electric utility sector by FY25
- To develop and operate renewable energy capacity of 45 GW by 2030
- To remain Single-use-Plastic-Free (SuPF) company
- To remain Zero-Waste-to-Landfill (ZWL) company
- To achieve Water Positive status for 100% operational locations by FY26
- To achieve No Net Loss of biodiversity by FY25
- To complete ESG Evaluation and engage all important manufacturing suppliers through GHG Suppliers' Engagement Program for decarbonization of value chain by FY26

Targets

Indicator	FY25 Target	FY23 Target	Status: FY23
Ranking in ESG benchmarking of electric utility sector in the world	Top 10	NA	Top 10 in RE sector - Sustainalytics/ ISS ESG
Water neutral operating capacity (MW) for plants > 200 MW ¹	100%	60%	100%
Zero waste to landfill operating capacity (MW)	100%	50%	100%
Single use plastic free operating capacity (MW)	100%	100%	100%
No Net Loss of biodiversity	100%	NA	WIP

ESG Ratings, Awards and Recognition

ESG Commitments

ESG Ratings	AGEL's Rating
CSRHUB (Consensus ESG Rating)	Ranking of 96 percentile, with consistent ranking above Alternative Energy industry average
Sustainalytics	ESG Risk Rating of 'Low Risk' with a score of 15.3, significantly better than global Utilities sector average of 32.9; Part of Top 10 in RE sector globally
DJSI-S&P Global Corporate Sustainability Assessment	Scored 61/ 100, one of the best in Indian Electric Utility sector and significantly better than average World Electric Utility score of 32/ 100
MSCI	ESG Rating of 'A'
FTSE	FTSE reaffirms AGEL as a constituent of FTSE4Good index series with an improvement in ESG score from 3.2 to 3.7. Also, AGEL's Governance score stands at 4.5 well above global Utilities sector average of 3.7 and global Alternative Energy sector average of 4.3
ISS ESG	Prime Band (B+), ranked First in RE sector in Asia and part of Top 10 in RE sector globally
CRISIL	ESG score of 66/ 100, the highest in Power sector

Awards & Recognition (Q1 FY24)

ET Edge felicitated AGEL as The Economic Times Sustainability Organizations 2023 for adopting valuable sustainability initiatives.

Conferred with International Sustainable Award (ISA) 2023 at New York in recognition of achieving significant results in reducing water consumption thanks to innovation.

05

Investment Rationale

Key Investment Highlights

Execution Excellence

- **Resource tie-ups:** Strategic sites with generation potential of **~40 GW** backed by comprehensive geotechnical studies, fully prepared evacuation infrastructure, and meticulously crafted design work & resource analysis.
- **Construction:** Dedicated in-house execution team and **20,000+ vendor network** ensuring effective and timely execution
- Central monitoring by **Project Management & Assurance Group (PMAG)** and strategic alliances with **Tier 1 suppliers**
- **Locked in portfolio:** 20.4 GW of which 8.3 GW is commissioned and 12.1 GW is under/ near construction
- World class project execution with track record of **executing projects ahead of schedule**

Predictable & Stable cash-flows of OpCo's

- Contracted cashflow for 25-years where **~86% comes from sovereign / sovereign equivalent rated counterparties**, significantly reducing counterparty risk.
- ENOC: AI-powered analytics for the fleet leading to cost efficient O&M and gives **industry-leading EBITDA margins of 90%+**

Capital Management Philosophy

- **Fully funded growth** ensured through Revolving Construction Framework Agreement of **USD 1.64 bn**
 - Promising **3rd round of revolving construction facility** in the pipeline, reinforcing financial stability & expansion plans
- Despite high growth, continuing deleveraging trend (from 8.26x in FY18 to 5.26x in FY23¹)

Strong Sponsorship

- **Adani** - the largest Infrastructure & Utility platform in the country, with extensive expertise and proven track record in developing large-scale projects in India.

Strong de-risked model supported by world leading ESG Rating

1. Please refer details on Slide 11 | ICMA: International Capital Markets Association; EBITDA: Earnings before Interest, Tax, Depreciation & Amortization; ENOC: Energy Network Operations Centre, O&M: Operations and Maintenance, PPA: Power Purchase Agreement, ESG: Environment, social and governance SUP: Single use Plastic

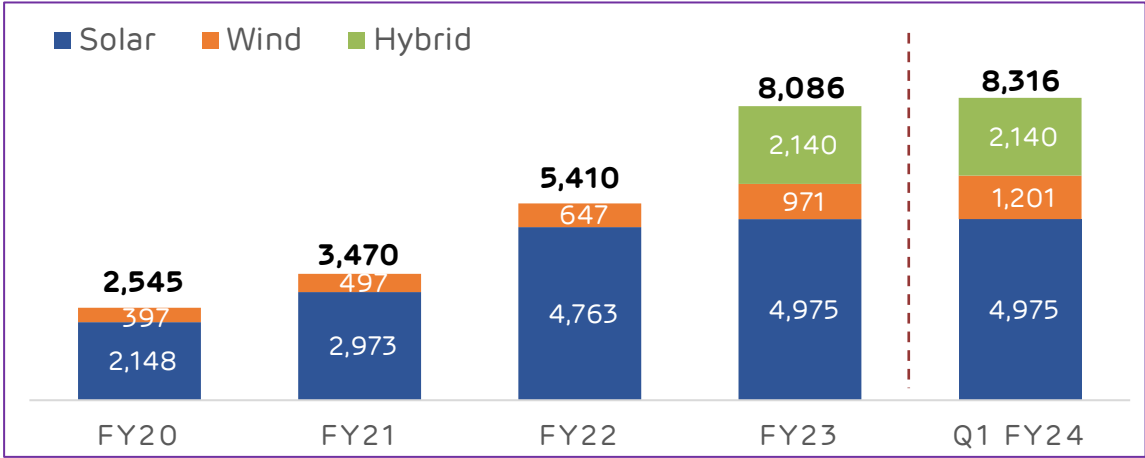
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Annexures

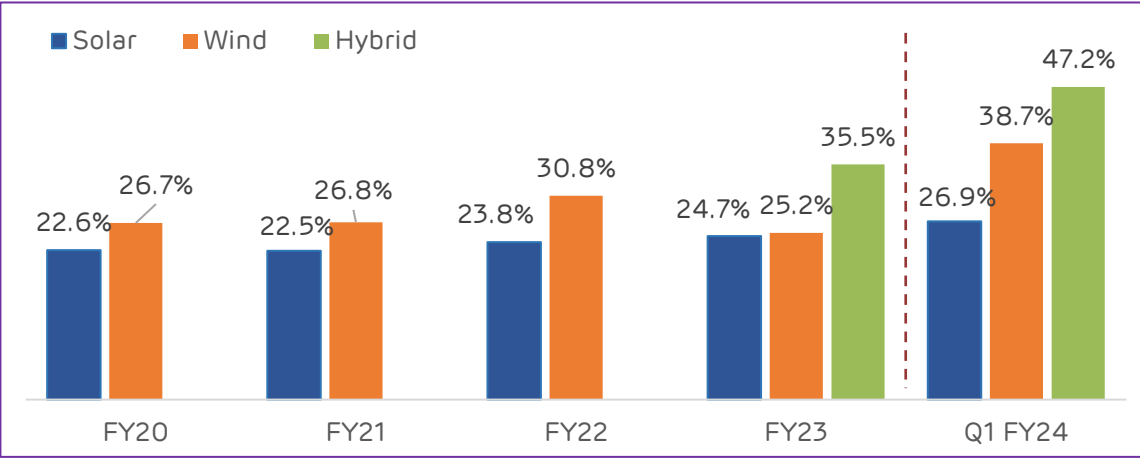
AGEL: Operational & Financial
Performance



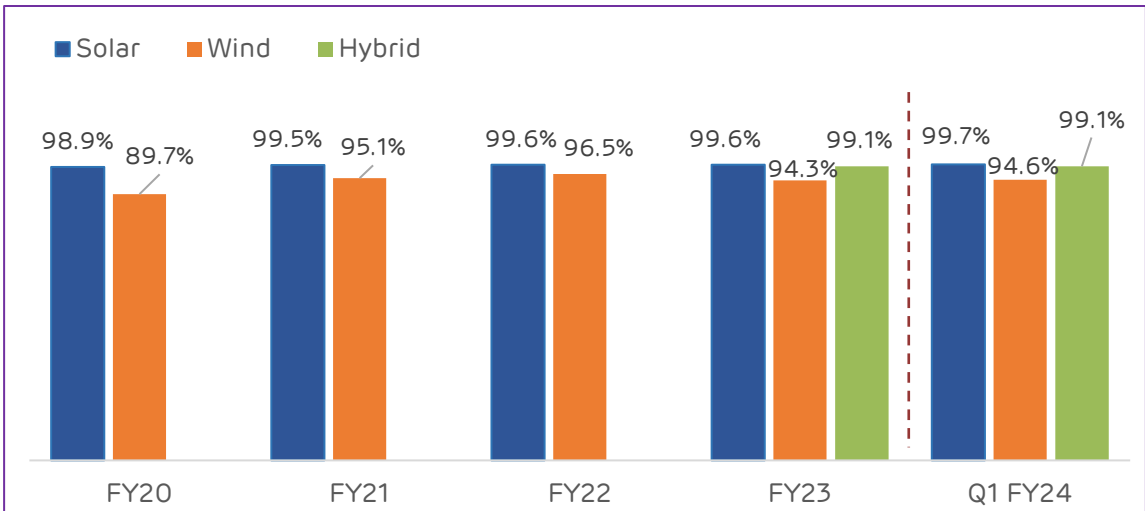
Operational Capacity (MW AC – PPA capacity)



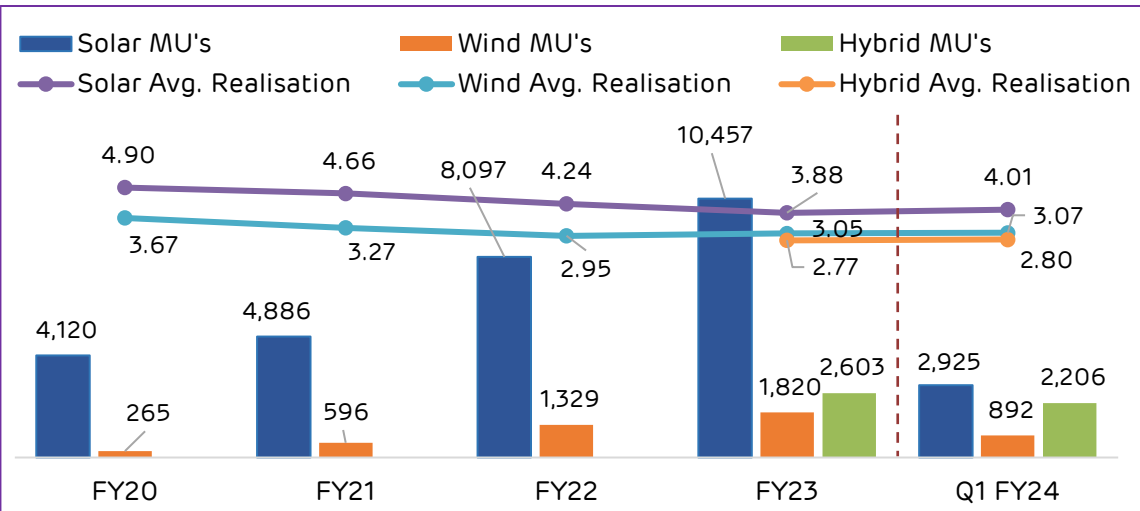
CUF % (AC)



Plant Availability

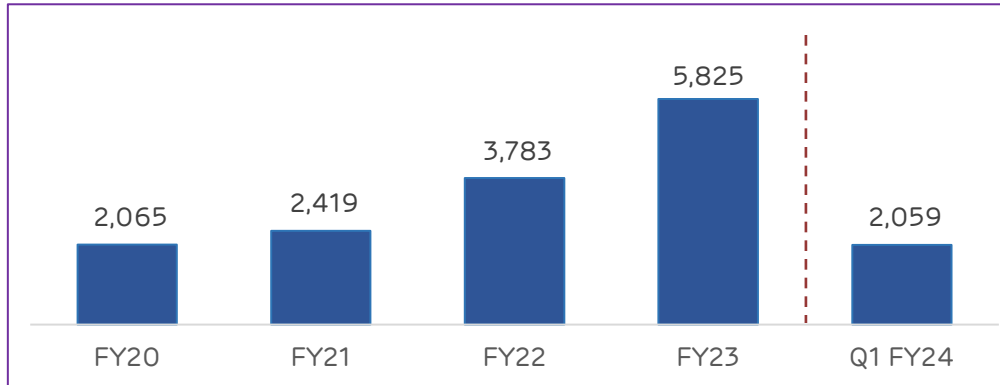


Volume (MUs) & Average Realization (Rs/kwh)

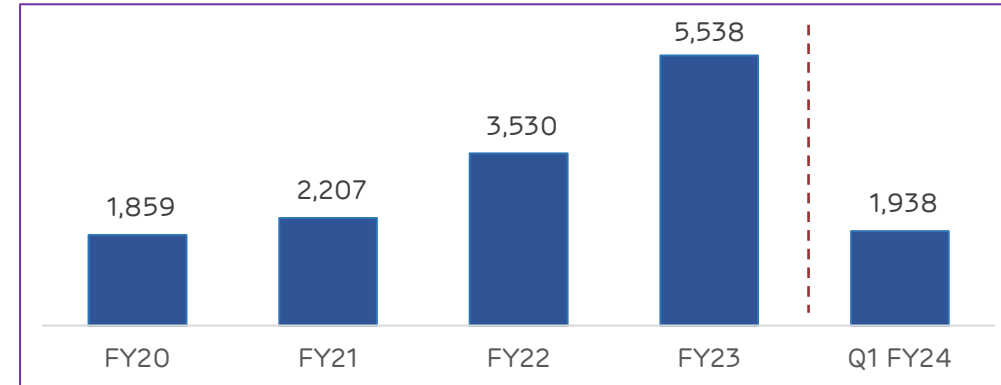


(All figures in INR Crore)

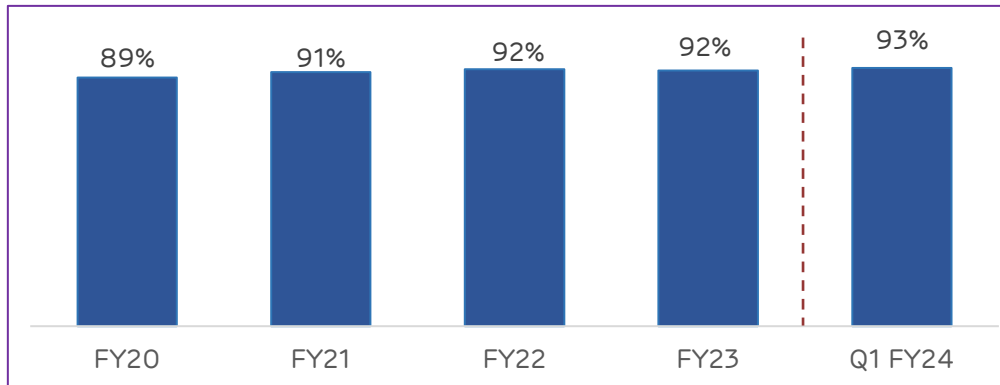
Revenue from Power Supply



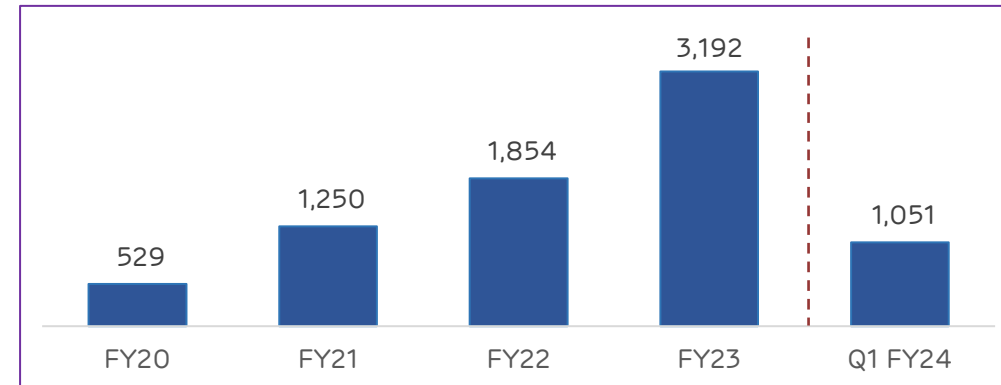
EBITDA from Power Supply ¹



EBITDA from Power Supply (%)



Cash Profit ²



1. EBITDA from Power Supply = Revenue from Power Supply + Carbon credit income (part of Other Operating Income) + prompt payment discount - Employee Benefit Expenses excluding overseas expenses - Other Expenses excluding loss on sale of assets and such one-off expenses.

2. Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to TOTAL (which is part of finance cost as per IndAS) - other non-cash adjustments

B

Annexures

AGEL: Asset Level Details



Asset Level Details – Operational

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
AGETNL	Tamil Nadu (AGETNL)	Solar	216	260	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (RSPL)	Solar	72	86	7.01	Feb-16	TANGEDCO	25
	Tamil Nadu (KREL)	Solar	72	86	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (KSPL)	Solar	216	260	7.01	Sep-16	TANGEDCO	25
	Tamil Nadu (RREL)	Solar	72	86	7.01	Sep-16	TANGEDCO	25
AGEUPL	Karnataka	Solar	240	302	4.56	Mar-18	Karnataka ESCOMS	25
	Uttar Pradesh	Solar	50	60	5.07	May-19	UPPCL	25
KSPPL	Karnataka	Solar	20	23	4.36	Jan-18	BESCOM	25
PDPL	Punjab	Solar	100	105	5.88	Jan-17	PSPCL	25
	Uttar Pradesh	Solar	50	70	4.78	Jul-17	NTPC	25
	Andhra Pradesh	Solar	50	70	5.13	Oct-17	NTPC	25
	Rajasthan	Solar	20	26	4.36	Nov-17	NTPC	25
PSEPL	Telangana	Solar	50	66	4.67	Dec-17	NTPC	25
	Telangana	Solar	50	66	5.19	Dec-17	NTPC	25
	Karnataka	Solar	100	140	4.79	Jan-18	NTPC	25
	Chhattisgarh	Solar	100	147	4.43	Mar-18	SECI	25
	Karnataka	Solar	50	66	4.86	Feb-18	NTPC	25
	Karnataka	Solar	40	56	4.43	May-18	SECI	25
	Karnataka	Solar	10	13	5.35	Oct-17	GESCOM	25
Maharashtra	Solar	20	29	4.16	Mar-18	SECI	25	
Wardha Solar	Karnataka	Solar	350	515	4.43	May-18	SECI	25
ARERJL	Rajasthan	Solar	200	281	2.71	Aug-19	MSEDCL	25
ASEFPL	Rajasthan	Solar	50	72	2.54	Jul-20	SECI	25
EUPL	Uttar Pradesh	Solar	50	55	9.27	Oct-21	UPPCL	25
TNUPL	Uttar Pradesh	Solar	50	55	7.02	Aug-21	UPPCL	25

Solar

Wind

Hybrid

Asset Level Details – Operational (Contd.)

SPV	Project Location	Type	Contracted Capacity	Capacity	Tariff	COD/ Capitaliza tion	Counterparty	PPA
			(AC)	(DC)		Name	Term	
PNCEL	Punjab	Solar	20	21	8.7	Mar-21	PSPCL	25
PNREL	Punjab	Solar	10	10.5	8.65	Feb-21	PSPCL	25
KNSSEPL	Karnataka	Solar	5	6.3	4.36	Oct-21	GESCOM	25
KNIVSEPL	Karnataka	Solar	20	25	4.36	Mar-21	BESCOM	25
KNBSEPL	Karnataka	Solar	20	25	4.36	Feb-21	BESCOM	25
KNMSEPL	Karnataka	Solar	20	25	4.36	Mar-21	HESCOM	25
Gulbarga	Karnataka	Solar	5	5.5	8.37	Jul-21	HESCOM	25
Bagalkot	Karnataka	Solar	5	5.5	8.46	Oct-21	UPPCL	25
ASEJTL	Rajasthan	Solar	50	74	NA	Nov-20	Merchant	NA
ASEKTPL	Gujarat	Solar	100	150	2.44	Dec-20	GUVNL	25
ASECOL	Uttar Pradesh	Solar	25	37	3.08	Jan-21	NPCL	25
ASEKOL	Gujarat	Solar	150	225	2.67	Jan-21	GUVNL	25
SEIL	Uttar Pradesh	Solar	20	23	7.54	Jan-21	UPPCL	25
ASEFPL	Uttar Pradesh	Solar	100	145	3.21	Feb-21	UPPCL	25
SRRPL	Telangana	Solar	50	57.5	5.37	Oct-17	TSSPDCL	25
DTTPL	Telangana	Solar	25	25.9	5.17	Sep-17	TSSPDCL	25
SSTPL	Telangana	Solar	50	57.5	5.26	Oct-17	TSSPDCL	25
ASECOL	Uttar Pradesh	Solar	50	73	3.07	Apr-21	UPPCL	25
ASEJFPL	Rajasthan	Solar	100	145	2.63	Nov-18	SECI	25
ASEJFPL	Rajasthan	Solar	200	290	2.48	Jul-19	SECI	25
ASEJTPL	Rajasthan	Solar	300	435	2.45	Oct-18	SECI	25
ASEAPSPL	Andhra Pradesh	Solar	250	375	2.73	Mar-20	NTPC	25
ASEKANPL	Karnataka	Solar	200	300	2.82	Dec-19	SECI	25
ASEAPSPL	Andhra Pradesh	Solar	350	455	4.63	Jul-17	NTPC	25
ASERJOPL	Rajasthan	Solar	300	453	2.48	Jun-21	NTPC	25
VEIPL	Odisha	Solar	40	40	4.24	Dec-19	SECI	25
ASEJA2PL	Rajasthan	Solar	150	215	2.61	Nov-22	SECI	25
ASEJA2PL	Rajasthan	Solar	62	87	NA	Mar-23	Merchant	NA

Solar

Wind

Hybrid

Asset Level Details – Operational (Contd.)

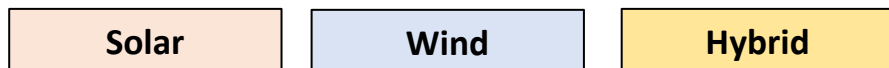
SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
AGEL – Lahori	Madhya Pradesh	Wind	12	12	5.92	Mar-16	MPPMCL	25
AWEGPL	Gujarat	Wind	30	30	4.19	Mar-17	GUVNL	25
AWEGPL	Gujarat	Wind	18	18	3.46	Mar-17	GUVNL	25
AREKAL	Gujarat	Wind	12	12	3.46	Feb-19	MUPL	25
AWEKOL - SECI 1	Gujarat	Wind	50	50	3.46	Nov-19	SECI	25
AWEKSL	Gujarat	Wind	75	75	2.85	Jan-20	MSEDCL	25
AWEKOL - SECI 2	Gujarat	Wind	50	50	2.65	Mar-20	SECI	25
WORL - INOX 1	Gujarat	Wind	50	50	3.46	Apr-19	PTC India Ltd	25
WTRL - INOX 2	Gujarat	Wind	50	50	3.46	May-19	PTC India Ltd	25
WFRL – INOX	Gujarat	Wind	50	50	3.46	Jul-19	PTC India Ltd	25
AWEKTL	Gujarat	Wind	250	250	2.82	Mar-21	SECI	25
SSPTPL	Madhya Pradesh	Wind	324	324	2.83	Sep-22	SECI	25
AGE FIVE LTD	Gujarat	Wind	130	130	2.83	Jun-23	SECI	25
AWEKFL	Gujarat	Wind	100	100	NA	Jun-23	Merchant	NA

Total Solar + Wind	6,176	7,984	3.99
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SPV	Project Location	Type	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
AHEJOL	Rajasthan	Hybrid	390	Solar: 360 Wind: 100	Solar: 540 Wind: 100	2.69	SECI	25
AHEJTL & AHEJET	Rajasthan	Hybrid	600	Solar: 600 Wind: 150	Solar: 840 Wind: 150	2.69	SECI	25
ASEJOPL	Rajasthan	Hybrid	450	Solar: 420 Wind: 105	Solar: 630 Wind: 105	2.61	SECI	25
AHEJFL	Rajasthan	Hybrid	700	Solar: 600 Wind: 510	Solar: 870 Wind: 510	3.24	AEML	25

Total Hybrid	2,140	2,845	3,745	2.85
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Total Operational	8,316 (Effective AC capacity)		11,729 (DC)	3.69
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Asset Level Details – Under execution

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	Counterparty Name	PPA Term
Various SPVs	Rajasthan	Solar+ Mfg	1,000	1,370	2.42	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	3,000	4,110	2.42	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	667	914	2.42	SECI	25
Various SPVs	Rajasthan	Solar+ Mfg	500	685	2.54	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	1,034	1,417	2.54	SECI	25
SBER Twenty Four Projects Pvt. Ltd.	Gujarat	Solar	600	900	2.50	SECI	25
ARE EIGHT LTD	Gujarat	Solar	150	225	2.22	Torrent	25
ASERJOPL	Rajasthan	Solar	300	453	2.48	NTPC	25
ASEJA2PL	Rajasthan	Solar	88	124	NA	Merchant Project	NA
SB Energy Seven Pvt. Ltd.	Andhara Pradesh	Solar	250	375	2.70	SECI	25
SBER Sixteen Projects Pvt. Ltd.	Rajasthan	Solar	330	495	2.65	SECI	25
SBER Twenty Three Projects Pvt. Ltd.	Rajasthan	Solar	600	900	2.55	NHPC	25
AREH Fifteen Ltd	Rajasthan	Solar	150	218	2.34	PSPCL	25
AWEKFL	Gujarat	Wind	200	200	NA	Merchant Project	NA
ARE SEVEN LTD	Karnataka	Wind	300	300	2.77	SECI	25
AREFL	Karnataka	Wind	450	450	2.70	SECI	25

Total Solar + Wind	9,619 (Effective AC capacity)	13,631 (DC)	2.49	
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Solar

Wind

Hybrid

Note: Project location is subject to change

Asset Level Details – Under execution (Contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
AHEJFL	Gujarat	Hybrid	600	Solar: 570 Wind: 200	Solar: 855 Wind: 200	2.41	SECI	25

Total Hybrid	600	770	1,055	2.41	
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Total Under Execution	10,219 (Effective AC capacity)		14,686 (DC)	2.49	
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Solar

Wind

Hybrid

Note: Project location is subject to change

Asset Level Details – Near Construction

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	Counterparty Name	PPA Term
Various SPVs	Gujarat	Solar+ Mfg	1,799	2,609	2.92	SECI	25
Various SPVs	Rajasthan	Solar	100	142	NA	Merchant	NA

Total Near Construction	1,899	2,751	2.92	
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Overall Capacity (Operational + Under Construction + Near Construction)	20,434 (Effective AC capacity)	29,166 (DC)	3.02	
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Solar

Wind

Hybrid

Note: Project location is subject to change

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Thank You
