

Adani Green Energy Limited

Equity Investor Presentation

Feb 2024

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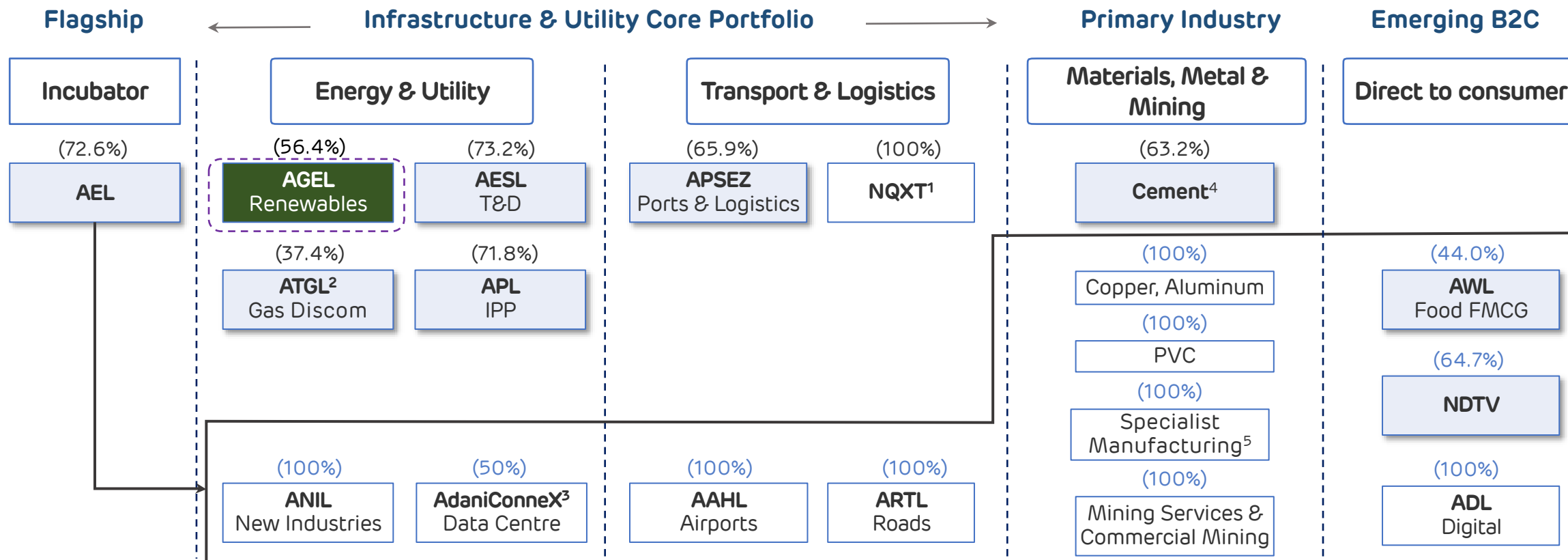
1	Adani Portfolio – Overview
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01

Adani Portfolio

Adani Portfolio: A World class infrastructure & utility portfolio



(%): Promoter equity stake in Adani Portfolio companies (%) : AEL equity stake in its subsidiaries

A multi-decade story of high growth centered around infrastructure & utility core

1. NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, | 4. Adani Cement includes 63.19% stake in Ambuja Cements which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited | 5. Includes the manufacturing of Defense and Aerospace Equipment | AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; AESL: Adani Energy Solutions Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGEL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited; IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | Promoters holding are as on 31st December, 2023

Adani Portfolio: Decades long track record of industry best growth with national footprint

Secular growth with world leading efficiency

National footprint with deep coverage

adani

Ports and Logistics

Growth 3x⁶

EBITDA 70%^{1,2}

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Renewables

Growth 4x⁶

EBITDA 92%^{1,4}

adani

Energy Solutions

Growth 3x⁶

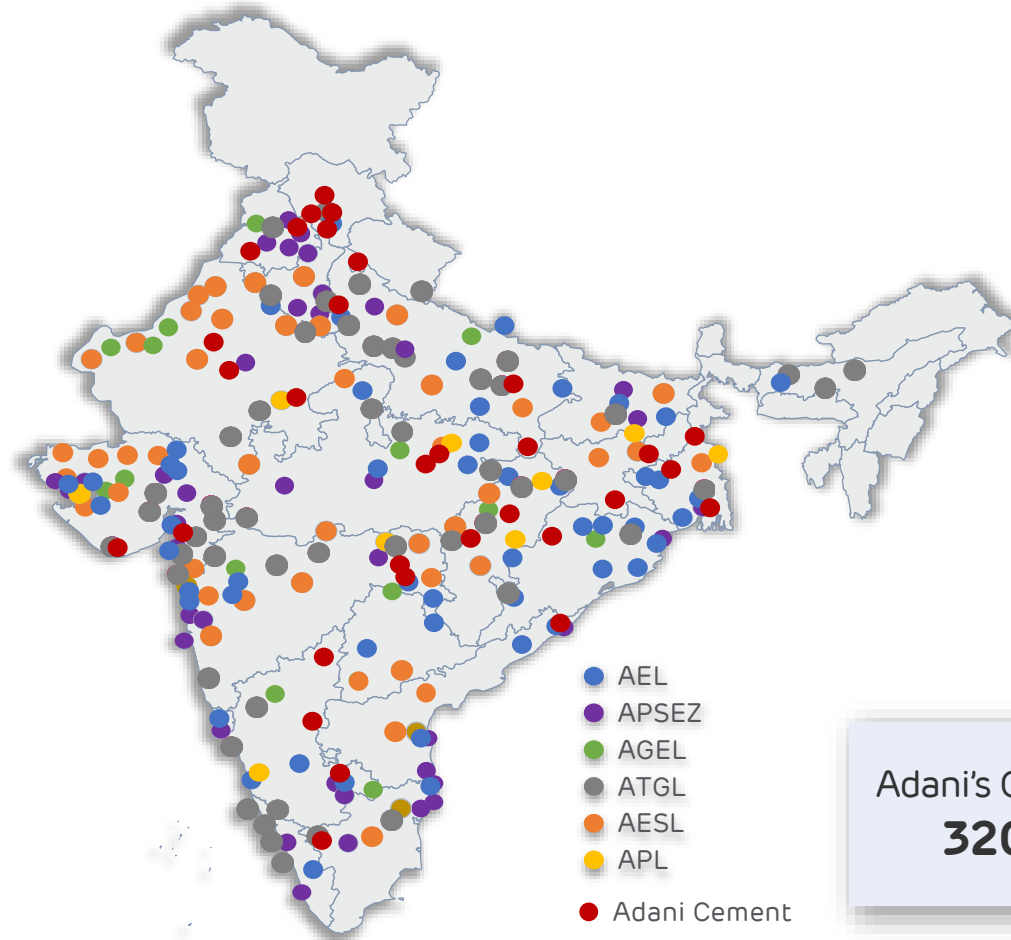
EBITDA 91%^{1,3,5}

adani

Gas

Growth 1.4x⁶

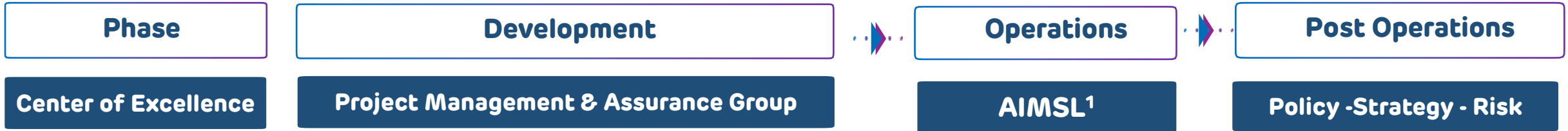
EBITDA 19%^{1,3}



Adani's Core Infra. Platform –
320 Mn Userbase

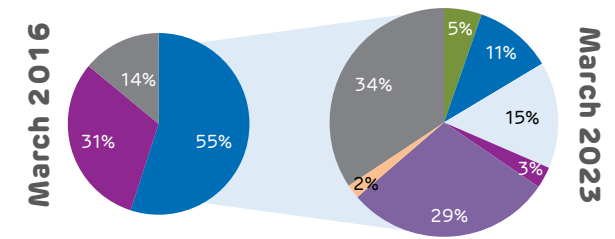
Note: 1. Data for FY23; 2. Margin for indian ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business, 6. Growth pertains to expansion and development aligned with market growth. Growth of respective Adani portfolio company vs. Industry growth is as follows: **APSEZ's** cargo volume surged from 113 MMT to 339 MMT (13%) between 2014 and 2023, outpacing the industry's growth from 972 MMT to 1433 MMT (4%). **AGEL's** operational capacity expanded from 0.3 GW to 8.1 GW (60%) between 2016 and 2023, surpassing the industry's growth from 46 GW to 125 GW (15%). **AESL's** transmission length increased from 6,950 ckm to 19,779 ckm (16%) between 2016 and 2023, surpassing the industry's growth from 3,41,551 ckm to 4,71,341 ckm (5%). **ATGL** expanded its geographical areas from 6 to 52 (31%) between 2015 and 2023, outperforming the industry's growth from 62 to 293 (21%). PBT - Profit before tax, ATGL-Adani Total Gas Limited, AEL: Adani Enterprises Limited, APSEZ: Adani Ports and Special Economic Zone Limited, AESL: Adani Energy Solutions Limited, APL: Adani Power Limited, AGEL: Adani Green Energy Limited | Growth represents the comparison with respective industry segment.

Adani Portfolio: Repeatable, robust & proven transformative model of investment



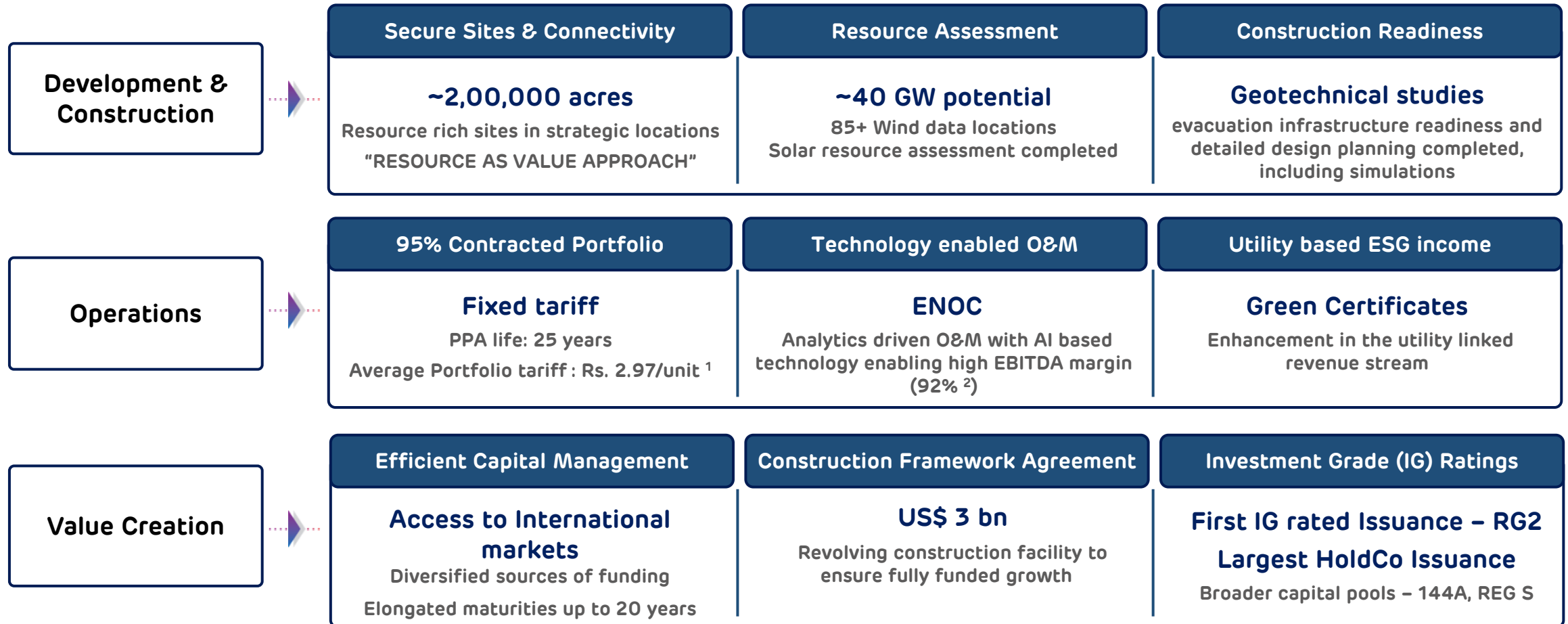
	Origination	Site Development	Construction	Operation	Capital Mgmt
Activity	<ul style="list-style-type: none"> Analysis & market intelligence Viability analysis Strategic value 	<ul style="list-style-type: none"> Site acquisition Concessions & regulatory agreements Investment case development 	<ul style="list-style-type: none"> Engineering & design Sourcing & quality levels Equity & debt funding at project 	<ul style="list-style-type: none"> Life cycle O&M planning Asset Management plan 	<ul style="list-style-type: none"> Redesigning capital structure of assets Operational phase funding consistent with asset life

Performance	<p>India's Largest Commercial Port (at Mundra)</p> <p>↓</p> <p>Highest Margin among Peers</p>	<p>Longest Private HVDC Line in Asia (Mundra - Mohindergarh)</p> <p>↓</p> <p>Highest line availability</p>	<p>2,140 MW Hybrid cluster operationalized in Rajasthan in FY23</p> <p>↓</p> <p>India's first and World's largest solar-wind hybrid cluster</p>	<p>Energy Network Operation Center (ENOC)</p> <p>↓</p> <p>Centralized continuous monitoring of plants across India on a single cloud based platform</p>	<ul style="list-style-type: none"> Duration Risk Matching Forex Currency Risk Management Interest Rate Risk management Governance & Assurance <p>(ABEX -Adani Business Excellence)</p>
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Note 1 Adani Environmental Resource Management Services Ltd. (additional company is being proposed)
 O&M: Operations & Maintenance, HVDC: High voltage, direct current, PSU: Public Sector Undertaking (Public Banks in India), GMTN: Global Medium-Term Notes SLB: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd., AIMSL : Adani Infra Mgt Services Pvt Ltd, IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; AGEL: Adani Green Energy Ltd . ,NBFC: Non-Banking Financial Company

AGEL: Replicating Group's Simple yet Transformational Business Model



Well positioned for industry leading de-risked growth

1. Average tariff for total contracted portfolio
 2. EBITDA margin from power supply in FY23
 PPA: Power Purchase Agreement, ENOC: Energy Network Operations Centre, EBITDA: Earnings before Interest, tax, depreciation & amortization, IG: Investment Grade



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Renewables

02

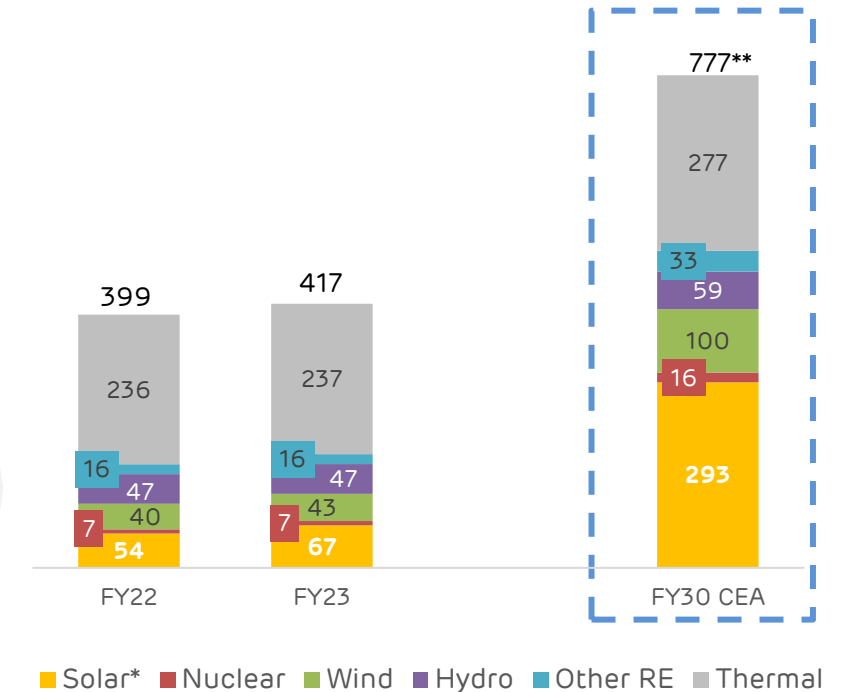
India: Renewable Growth Opportunity & Adani Green Energy Limited (AGEL): Company Profile

Massive push for Growth of Renewable Energy in India

Enablers for Renewable Energy

Govt commitment	<ul style="list-style-type: none"> Nation's commitment to reaching 500 GW non-fossil power capacity by 2030 Supporting regulations in form of ISTS Waiver, Green Open Access, RPO/RGO, Hydro & storage push MNRE targeting RE bids worth 50 GW/year over next 5 years
Storage solutions	<ul style="list-style-type: none"> Promoting battery storage by providing VGF support ISTS charges waived for Hydro PSP until FY30
Lowest cost source of power	<ul style="list-style-type: none"> Renewables are the cheapest source of power in the country and demand is driven by the lower cost and not just decarbonization goals (APPC – Rs.3.85/kWh; Latest Solar tariff discovered – Rs. 2.5/kWh)
C&I demand	<ul style="list-style-type: none"> Apart from lower cost of renewables, C&I demand will be driven by and emission intensity targets stipulated by BEE for power intensive industries – iron & steel, cement, pulp & paper and petrochemicals Further, decarbonization ambition (apart from BEE) would also provide an additional boost to the C&I demand

Installed Capacity (GW)



- Renewables expected to drive >75% of the new capacity addition
- While solar likely to grow by 3X; Wind capacity installation also being pushed by Govt

* Includes Rooftop

** Excludes RE capacity required for Green Hydrogen

Sources: MoP, CEA

AGEL – Focused on leading the energy transition with sustainable value creation

Our Strategy

Focused on Renewables with Energy storage solutions

Merchant & C&I opportunities to act as value enhancers

Capitalizing on project execution expertise at an increasing scale

Digital focus across project development and O&M lifecycle

Differentiated yet disciplined capital management

Our Commitment

45 GW

By 2030

92%

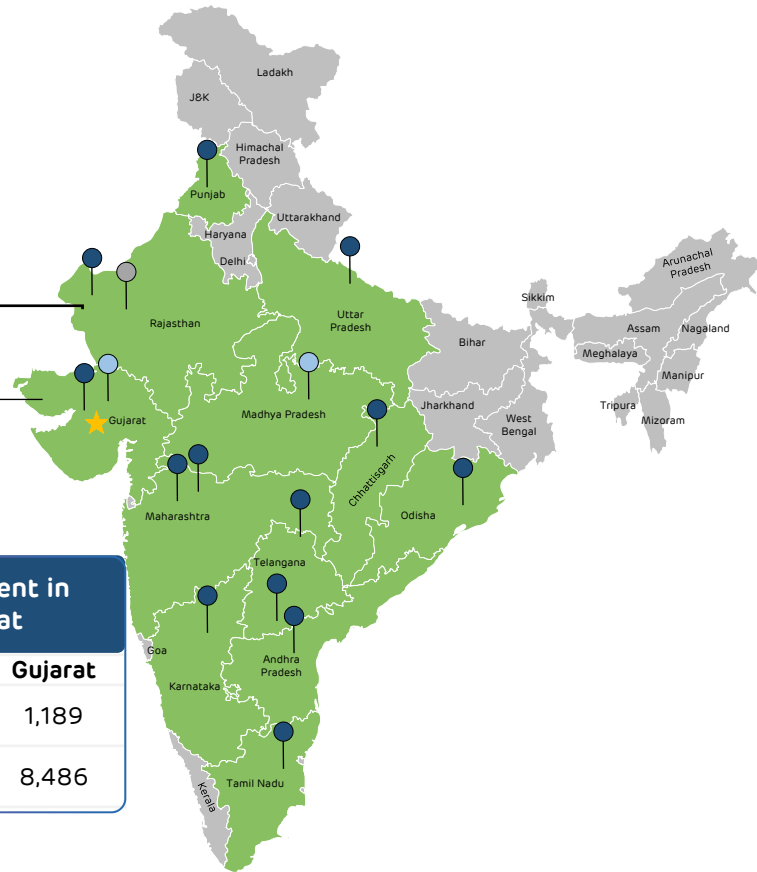
Industry leading
EBITDA Margins (FY23)

Committed to delivering lowest cost green electron

AGEL – India’s largest renewable player and world’s 2nd largest solar PV developer ¹

Strategically located in 12 Resource rich states ²

- Solar
- Wind
- Solar-Wind Hybrid
- ★ Head Office & ENOC

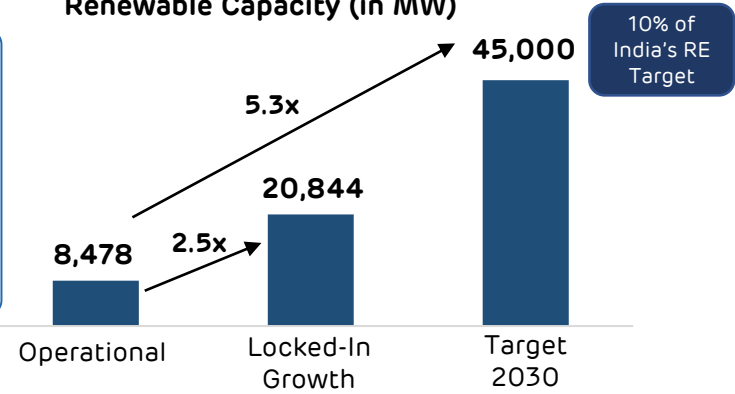


Large scale development in Rajasthan & Gujarat		
MW	Rajasthan	Gujarat
Operational	3,660	1,189
Under Execution	2,880	8,486

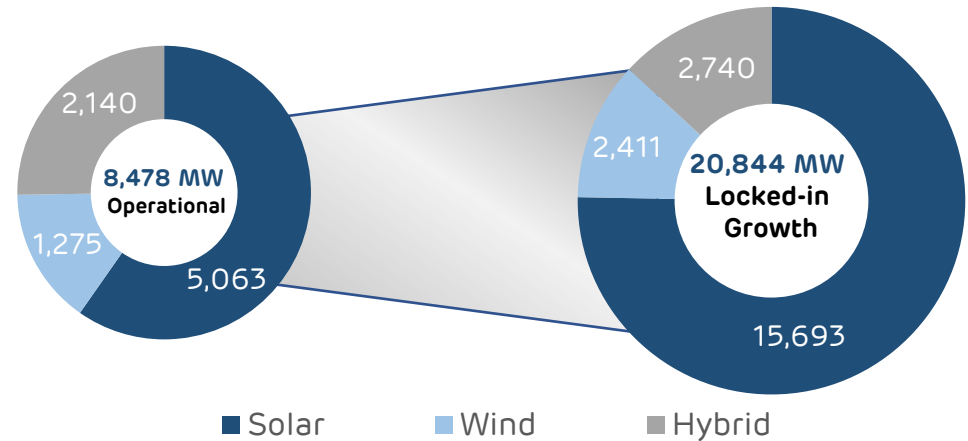
2.5x Locked-in Growth

8,478 MW – Operational
12,366 MW – Under execution
20,844 MW - Locked-in Growth

Renewable Capacity (in MW)



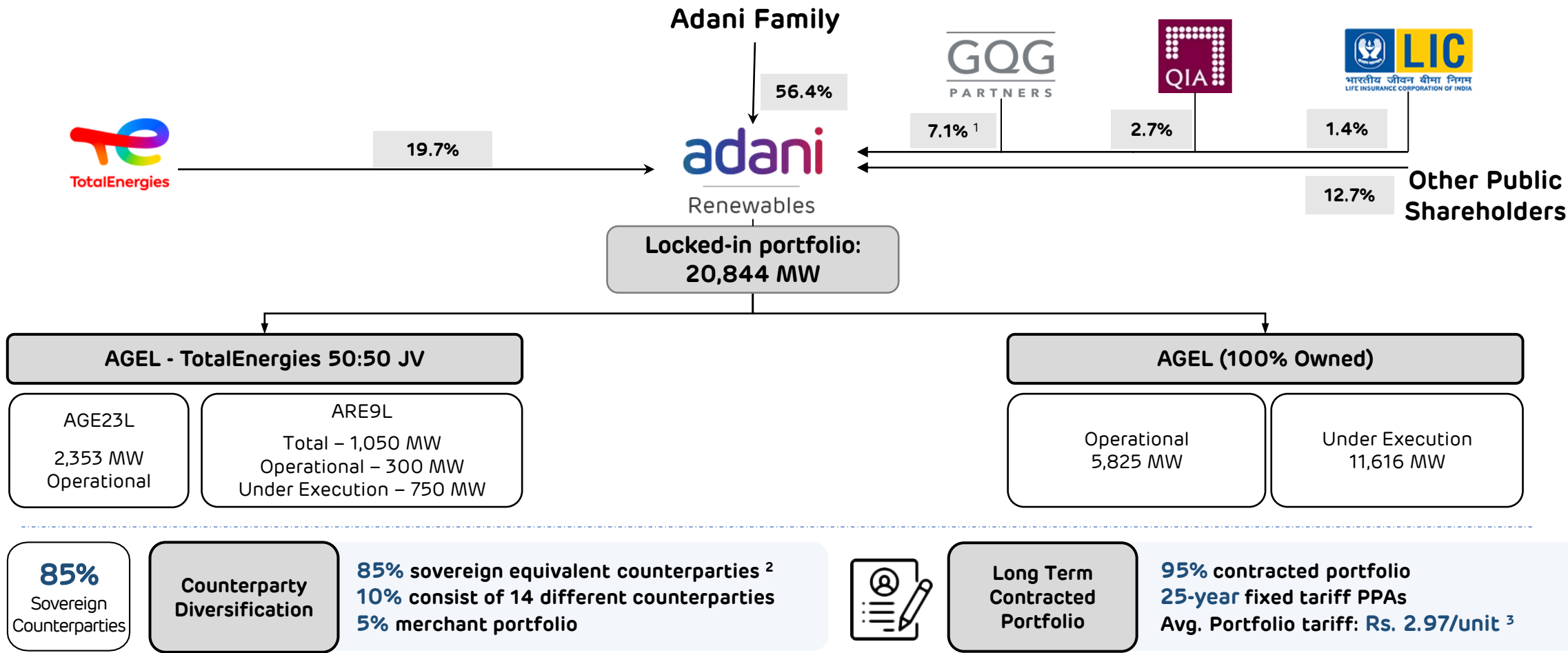
Source-wise capacity Breakup (in MW)



Leading the way towards large-scale adoption of affordable clean energy in India

1. As per Mercom Capital Group's Annual Global Report 2022-23
 2. The indicated location for projects under execution is based on current planning and is subject to change.

AGEL – Holding Structure & Key Portfolio Highlights

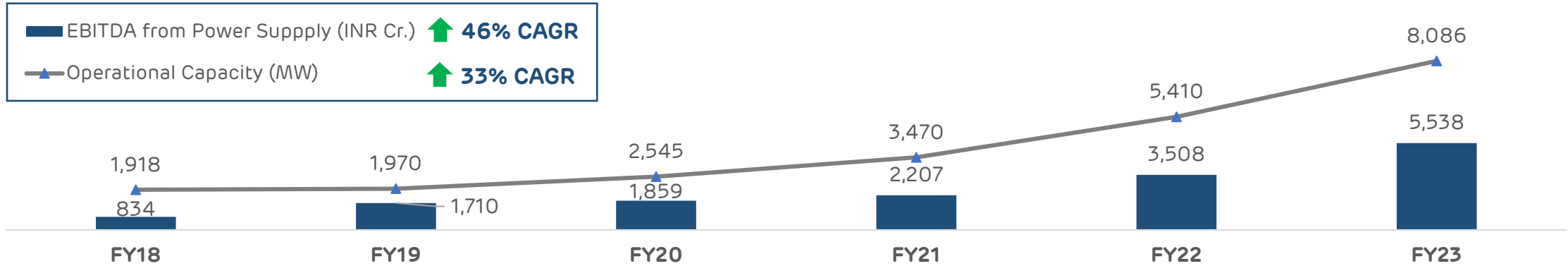


A sustainable business model backed by strong counterparty profile and long-term contracts

1. Shareholding by funds managed by GQG Partners
 2. Includes 5% sovereign equivalent rated counterparties - Gujarat Urja Vikas Nigam Limited (GUVNL) and Adani Electricity Mumbai Limited (AEML)
 3. Average tariff for total contracted portfolio

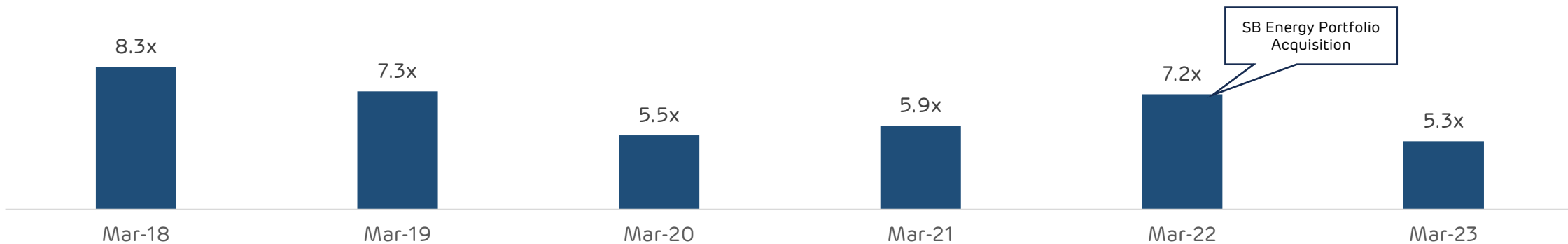
AGEL – Growth & Cash Generation Capability De-risked

Operational Capacity & EBITDA from Power Supply



Steadily increasing operating base thereby reducing the overall portfolio risk coupled with best-in-class EBITDA growth

Leverage (LTD / FFO + Cash Cover)



Progressively reducing systemic risk ↓

LTD: Long term debt; FFO: Funds flow from operations (= EBITDA – tax – finance cost) ; CC: Cash Coverage (= Cash & bank balances + Balances held as Margin Money or security against borrowings + Financial Assets Investments; CAGR: Compounded Annual Growth Rate; O&M: Operations & Maintenance; EBITDA: Earnings before interest, tax, depreciation & amortisation



03

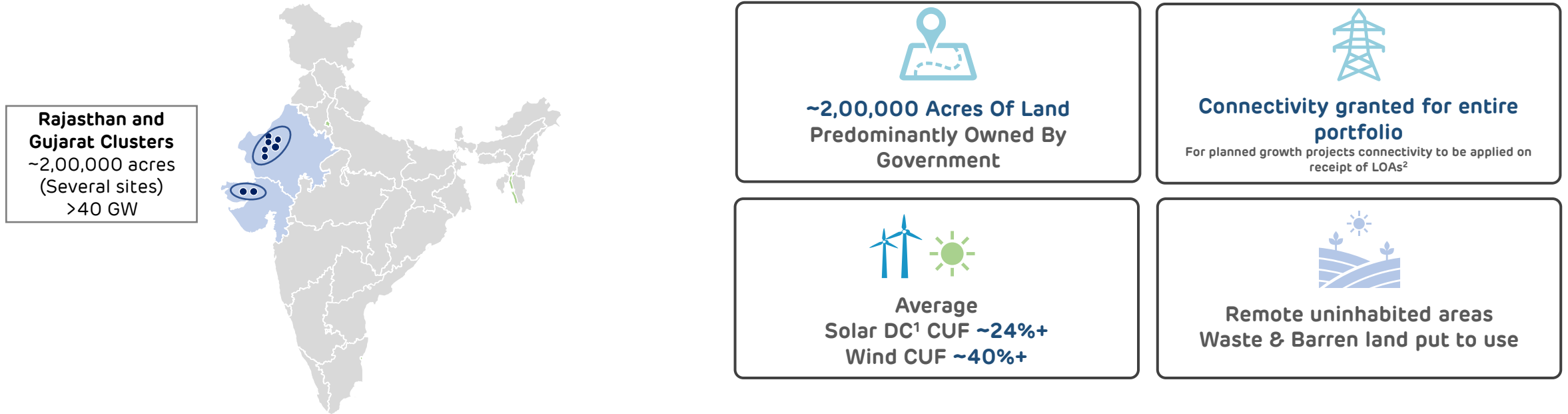
Adani Green Energy Limited (AGEL): Business Philosophy



3a. Origination and Development Readiness

Construction Ready Strategic Sites with High Resource Potential

Identified high resource potential sites of ~2,00,000 acres in Rajasthan and Gujarat



Above Sites Available to Deploy:

Under Execution ~12.4 GW



Future Project Potential

Executing projects at above sites would take AGEL portfolio to >40 GW

1.DC – Direct Current; CUF – Capacity Utilization Factor
2.LOA: Letter of award received from power purchaser on winning the bid

Project Management & Assurance Group (PMAG) : End-to-end Project Integration

Project Management & Assurance Group

End-to-end Integration from
Origination to Execution with Centralized PMAG

Realtime monitoring with Integrated Project Management tool
developed with single source of truth concept

Bidding Stage

Project Development

Project Execution

Project Handover

Team of 120 professionals having hands-on experience of above 2,000 man-years of complete project management cycle of small, medium & large projects

Consistent, accelerated and cost-effective project execution

Advance resource
planning, engineering
& design

Staying agile in FID to
optimize project returns

Streamlined manpower
planning & expansive
supplier ecosystem

Consistent learning
curve through systematic
knowledge management



Strong Project Controls



Collaborating & Convergence



Effective Project Delivery

Expertise in Developing Mega Scale Renewable Energy Projects



Kamuthi: Tamil Nadu (FY16)

World's largest single location Solar project

648 MW

3x

- Then, the largest single location solar power plant
- Executed within a **record time of 8 months**

Module	330 Wp
MMS	Fixed Tilt (99%) Tracker (1%)



Rajasthan (FY23)

World's largest single location Hybrid RE Cluster

2.1 GW

8x

- India's first ever hybrid power generation plant
- Achieved higher CUF (**9M FY24: 41.5%**)

Module	535 Wp
MMS	Fixed Tilt (40%) Tracker (60%)
WTG	2 MW machines



Next Milestone - Khavda: Gujarat

World's largest RE Plant (Next Milestone)

17 GW

- **Spread over 285 km²**, i.e., 3x of Paris
- Targeted to power over 20 million homes

Module	570+ Wp
MMS	100 % Tracker + Robotic cleaning
WTG	5 MW machines

Consistently setting new benchmarks for renewable energy industry with unmatched speed & scale of execution



3b. Operational Excellence

Operational Excellence through Energy Network Operation Center (ENOC)



- Real time monitoring of operating assets across 12 states through ENOC at Ahmedabad
- Granular performance insights
- Predictive Maintenance optimizing Mean time between failure (MTBF)
- Suggests corrective actions in real time reducing Mean time to repair (MTTR)
- Industrial cloud partnership with Google for ML & AI capabilities

High plant availability (Solar)

~100%
In last 5 years

Consistently improving CUF (Solar)

25%+
Up from 22% in FY19

Enabling industry-leading EBITDA margins ¹

90%+

Analytics driven O&M through ENOC has enabled consistent and industry-leading 90%+ EBITDA margins

1. EBITDA margins from Power supply

ENOC: Energy Network Operations Centre, O&M: Operations and Maintenance, EBITDA: Earnings before Interest, tax, depreciation & amortization, GW: Gigawatt, CUF: Capacity Utilization Factor on MW_{AC}.



3c. Capital Management Philosophy

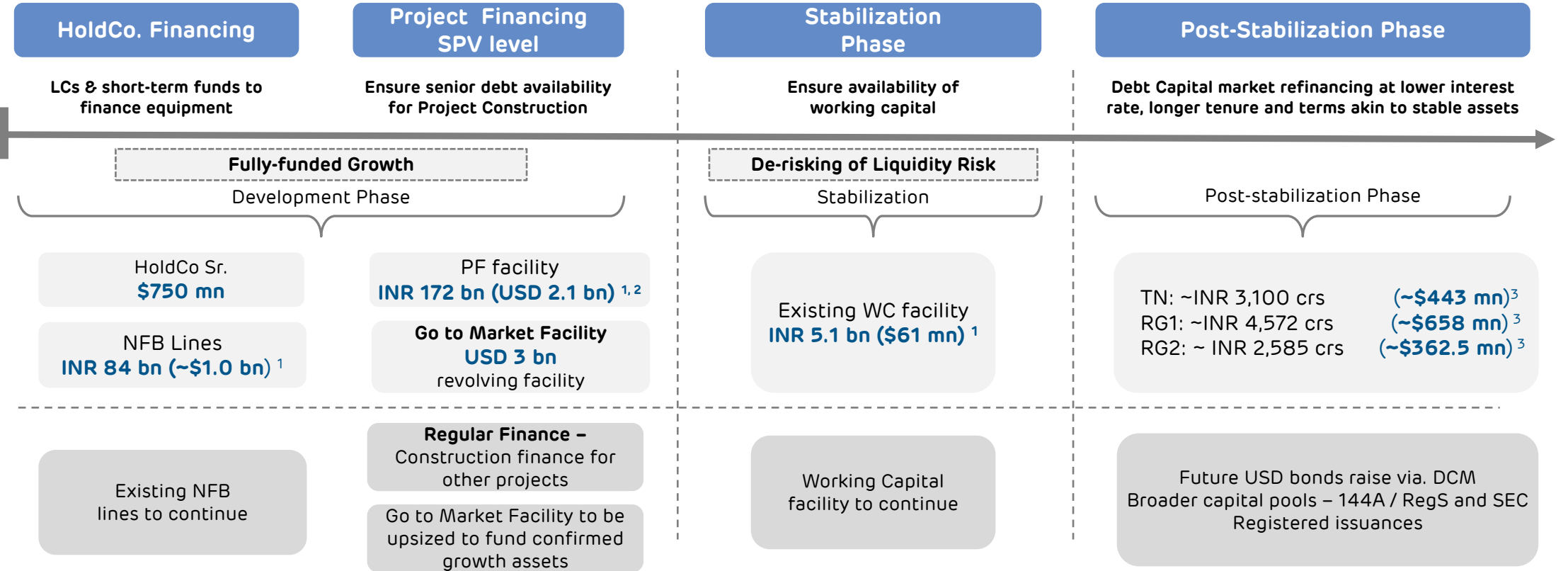
Replicating Adani Business Model: Capital Management Philosophy

De-risking of SPVs to generate and release surplus cashflows for AGEL

De-risking integrated in Capital Mgmt. throughout Project lifecycle

Demonstrated

Future Plans



Equity infusion for fully funded growth up to 45 GW by 2030



Maximising Stakeholder Value & De-risking projects with Disciplined Capital Management

1. USD/ INR = 83.05 2. Includes INR PF of 127 bn and other ECB of 45 bn | 3. Exchange rate as of transaction date
 PF: Project Finance; LC: Letter of Credit; SPV: Special Purpose Vehicle; RG1: Restricted Group 1 ; RG2: Restricted Group 2; NFB: Non-fund based; WC: Working Capital

04

Adani Green Energy Limited (AGEL): ESG Framework & Commitments

Assurance backed ESG framework



Guiding principles

- United Nations Global Compact
- UN Sustainable Development Goals
- SBTi
- India Business & Biodiversity Initiative (IBBI)
- Green Bond Principles
- IFC E&S Performance Standards

Disclosure Standards

- TCFD
- TNFD
- GRI Standards
- CDP disclosure
- BRSR
- SASB

Policy Structure

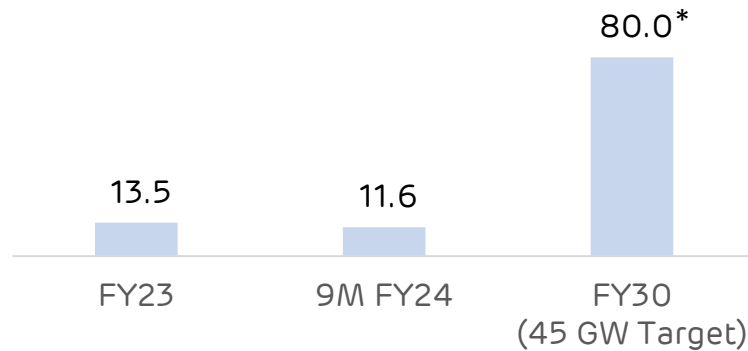
- E**
 - Environment & Energy as part of IMS policy
 - Biodiversity Policy
 - Affirmative Action Policy (EV Support & Action)
- S**
 - Human Rights Policy
 - Corporate Social Responsibility Policy
 - Occupational Health & Safety as part of IMS Policy
- G**
 - Board Diversity
 - Code of Conduct
 - Related Party Transaction Policy

Focus Area - UNSDGs

ESG: Environmental, Social & Governance; GRI: Global Reporting Initiative; CDP: Carbon Disclosure Project; TCFD: Task Force on Climate-Related Financial Disclosures; GHG: Greenhouse Gases; UNSDG: United Nations Sustainable Development Group; CSR: Corporate Social Responsibility; SASB: Sustainability Accounting Standards Board; BRSR: Business Responsibility and Sustainability Reporting; IMS: Integrated Management System that essentially combines TNFD: Taskforce on Nature-related Financial Disclosures

Substantial Avoidance of CO₂ Emissions

CO₂ Emissions avoided (mn ton)



Targeted CO₂ emission avoidance equivalent to carbon sequestration of 3.8 Bn trees in 2030

Key ESG Targets

Indicator	FY25 Target	Status: 9M FY24
Ranking in ESG benchmarking of electric utility sector in the world	Top 10	Top 10 in RE sector globally - Sustainalytics Top 3 in RE Sector globally - ISS ESG
Water neutral operating capacity (MW) for plants > 200 MW	100%	100%
Zero waste to landfill operating capacity (MW)	100%	100%
Single use plastic free operating capacity (MW)	100%	100%
No Net Loss of biodiversity	100%	WIP

Key Updates

- **Pollution control & GHG emission reduction: 99.8% less emission Intensity** per unit of generation (0.0017 GHG tCO₂ / MWh) in 9M FY24 v/s Indian grid average of 0.71 tCO₂ / MWh
- **Resource conservation: 99.4% less Fresh Water consumption** per unit of generation (0.0195 kl / MWh) in 9M FY24 as against 3.5 kl / MWh, statutory limit for thermal power
- With an aim to reduce Scope 3 emissions, AGEL extensively engaged with the suppliers leading to **91% of manufacturing suppliers disclosing their GHG emissions** through CDP supply chain program.
- **Occupational Health & Safety: 4.39 Mn continuous safe man hours** in 9M FY24; **0.53 LTIFR** and **109,082** safety training hours in 9M FY24
- **Sustainable Livelihood: 1,848 direct/indirect job opportunities** provided in 9M FY24

Certified 100% SUP Free, Water Positive and Zero Waste to Landfill by CII, DNV and Intertek Sustainability respectively

* Based on current grid emission factor of 0.71 tCO₂ / MWh
CO₂: Carbon Dioxide, GHG: Greenhouse Gases, LTIFR: Lost Time Injury Frequency Rate

ESG Ratings, Awards and Recognition

ESG Commitments

ESG Ratings	AGEL's Rating
CSRHUB (Consensus ESG Rating)	Ranking of 96 percentile, with consistent ranking above Alternative Energy industry average
Sustainalytics	ESG Risk Rating of 'Low Risk' with a score of 14.4, significantly better than global Utilities sector average of 32.9; Part of Top 10 in RE sector globally
DJSI-S&P Global Corporate Sustainability Assessment	Scored 70/ 100, one of the best in Indian Electric Utility sector and significantly higher than average World Electric Utility score of 35/ 100
MSCI	ESG Rating of 'BBB'
FTSE	AGEL is a constituent of FTSE4Good index series with ESG score of 3.7. Also, AGEL's Governance score stands at 4.5 well above global Utilities sector average of 3.7 and global Alternative Energy sector average of 4.3
ISS ESG	Prime Band (B+), Ranked 1 st in RE Sector in Asia and amongst Top 3 in RE Sector globally
CRISIL	ESG score of 67/ 100, the highest in Power sector

Awards & Recognition (9M FY24)

CRISIL's latest ESG Assessment
Ranked AGEL 1st in Power Sector in India
 for the second consecutive year

Won Grow Care India's prestigious **ESG Risk Management Awards** in 'Platinum' Category

ET Edge felicitated AGEL as The Economic Times Sustainability Organisations 2023

05

Investment Rationale

Key Investment Highlights

Developmental & Operational Excellence

- **Resource Availability:** Strategic sites with generation potential of **~40 GW** backed by comprehensive geotechnical studies, fully prepared evacuation infrastructure, and meticulously crafted design work & resource analysis.
- **Project Management & Assurance:** Dedicated **in-house execution team** and **20,000+ vendor network** ensuring effective and timely execution
- **Operational Excellence: Analytics driven O&M through ENOC** for operational fleet leading to ~ 100% plant availability (solar) and reduced cost

Predictable & Stable cash-flows of OpCo's

- **95% contracted portfolio with fixed tariff for 25 years** and out of this **~90% comes from sovereign / sovereign equivalent rated counterparties**, significantly reducing counterparty risk.
- **Industry-leading EBITDA margins of 90%+** backed by the operational excellence

Capital Management Philosophy

- **Fully funded growth** ensured through Revolving Construction Framework Agreement of **USD 3 bn** & Equity infusion of **~ USD 1.4 bn** through JV with TotalEnergies and Equity infusion by Promoters
- **Growth risk delinked from Credit performance** with ring fenced structures (LTD/FFO + Cash Cover reduced from 8.26x in FY18 to 5.26x in FY23)
- **No Concentration Risk** with diversified capital sources

ESG

- **Ranked 1st in RE Sector in Asia and amongst Top 3 in RE Sector globally by ISS ESG** in its latest ESG assessment
- Apart from driving decarbonization of the grid, focused on Water positivity, SUP Free, Zero Waste to Landfill & No net loss of Biodiversity

Strong Sponsorship

- **Adani** - the largest Infrastructure & Utility platform in the country, with extensive expertise and proven track record in developing large-scale projects in India.
- Emerging supply chain reliability with backward integration of solar and wind manufacturing at the portfolio level

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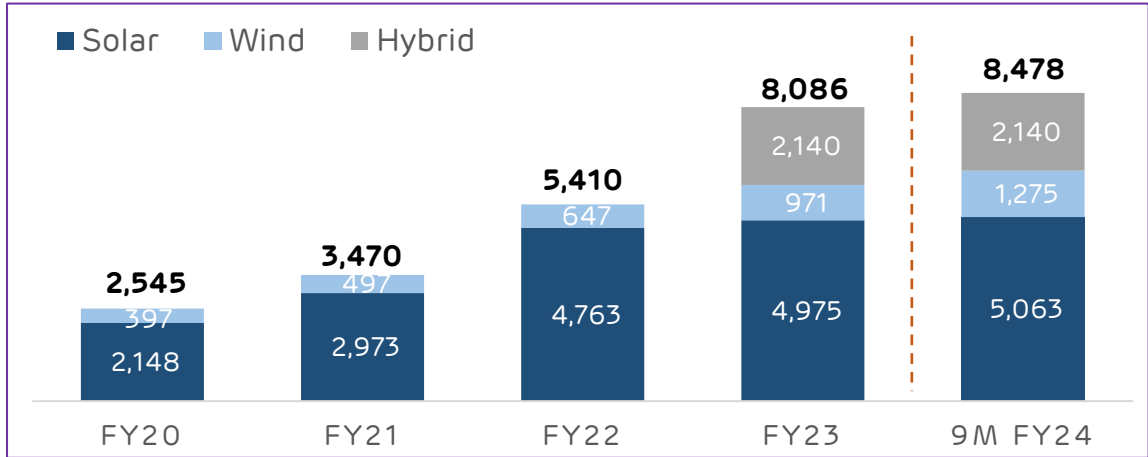
Annexures

AGEL: Operational & Financial
Performance

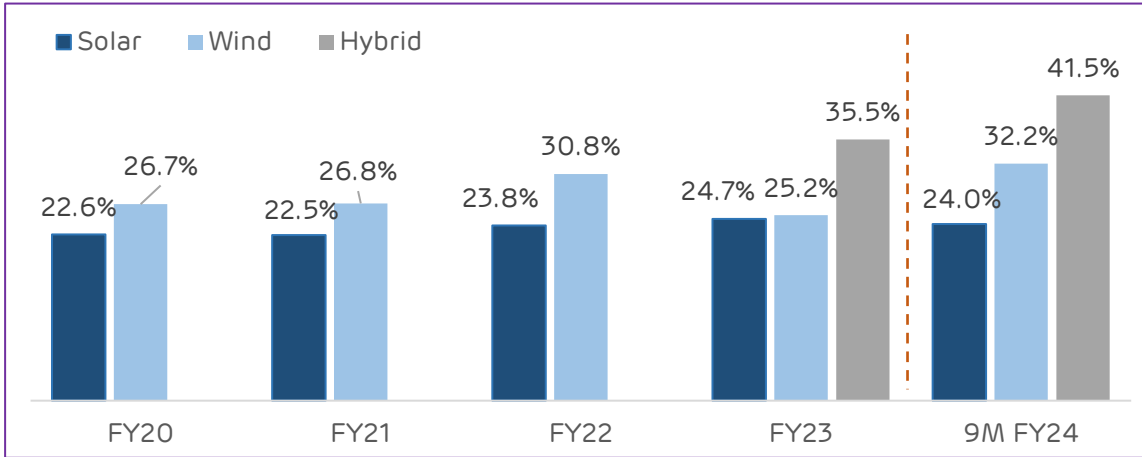


AGEL: Operational Performance

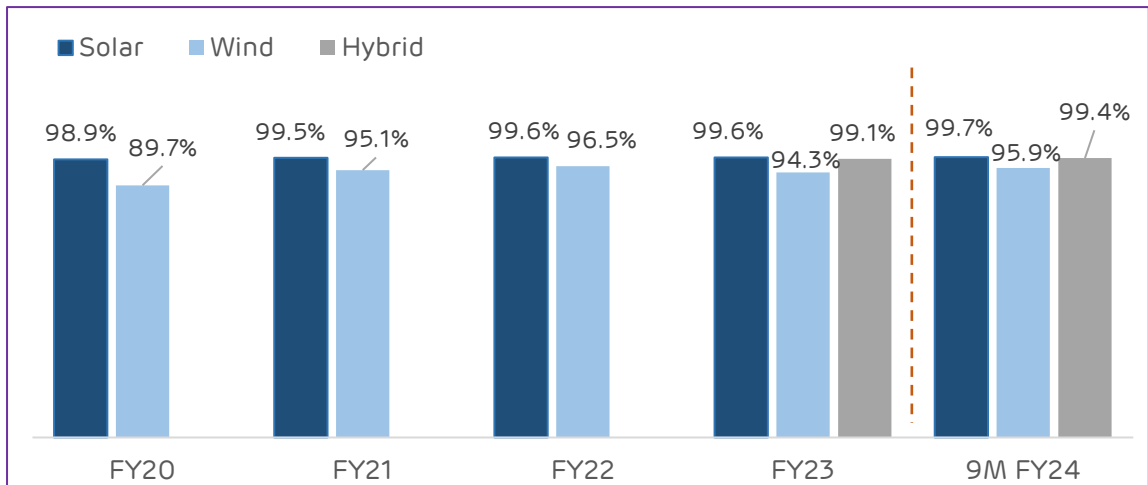
Operational Capacity (MW AC – PPA capacity)



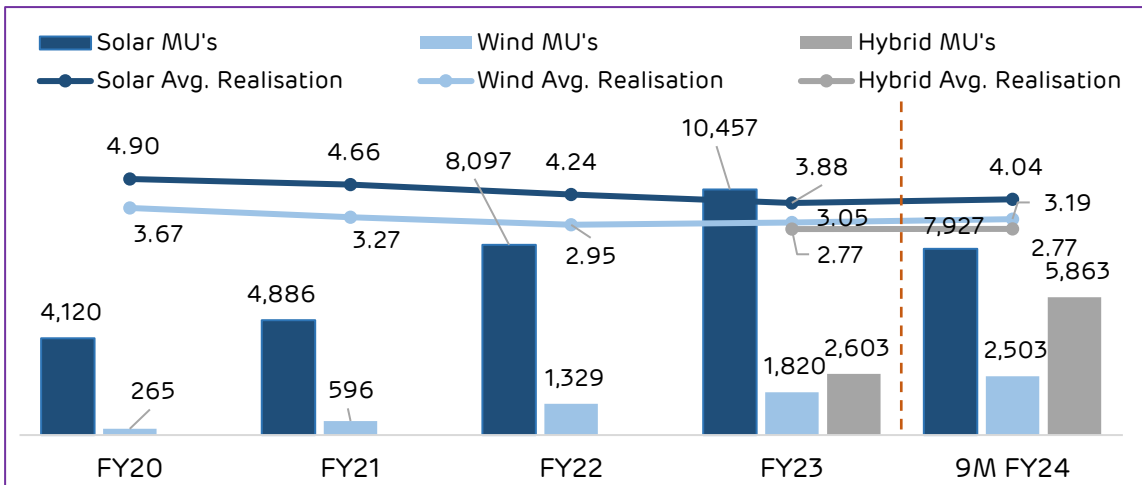
CUF % (AC)



Plant Availability

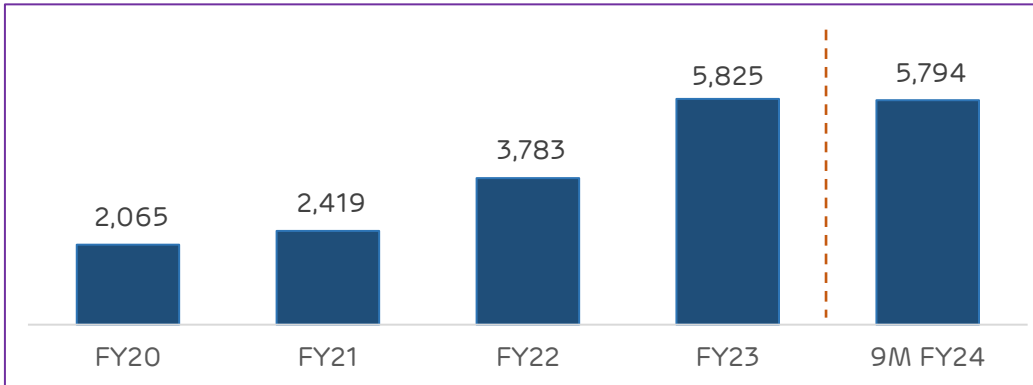


Volume (MUs) & Average Realization (Rs/kwh)

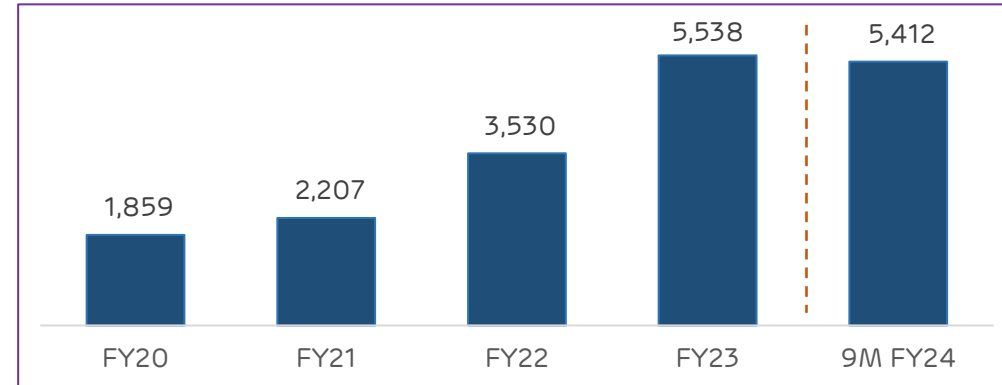


AGEL: Financial Performance

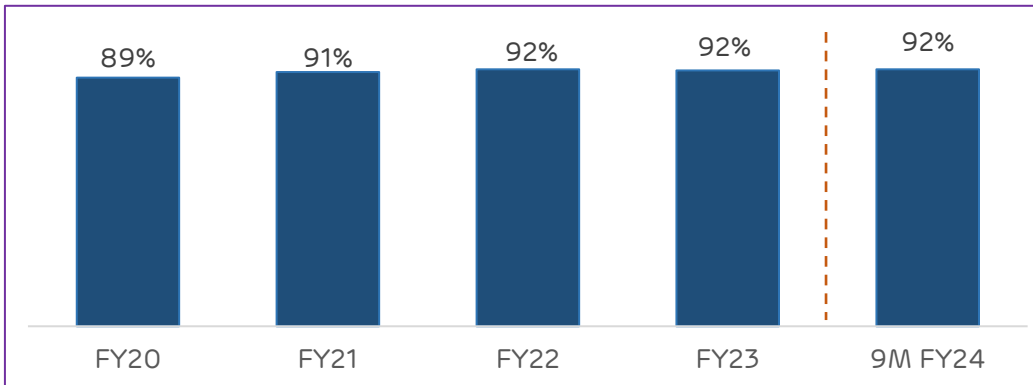
Revenue from Power Supply



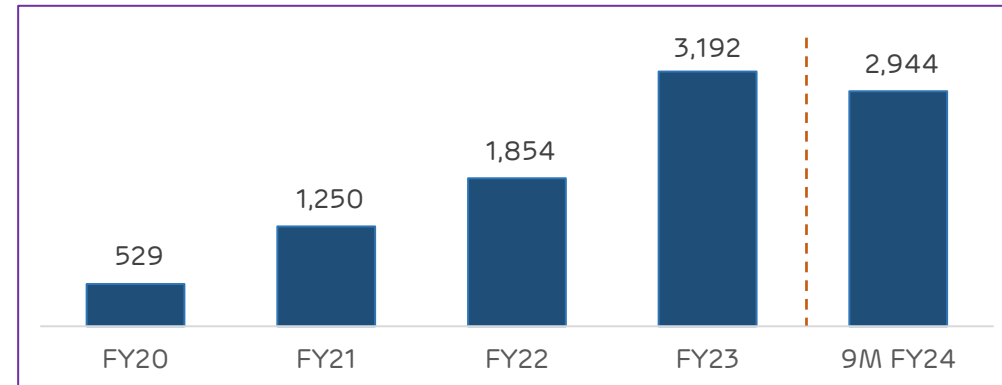
EBITDA from Power Supply ¹



EBITDA from Power Supply (%)



Cash Profit ²



1. EBITDA from Power Supply = Revenue from Power Supply + Carbon credit income (part of Other Operating Income) + prompt payment discount - Employee Benefit Expenses excluding overseas expenses - Other Expenses excluding loss on sale of assets and such one-off expenses.

2. Cash Profit = PAT + Depreciation + Deferred Tax + Exceptional Items + Distribution to TOTAL (which is part of finance cost as per IndAS) - other non-cash adjustments

B

Annexures

AGEL: Asset Level Details



Asset Level Details – Operational

SPV [^]	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
AGETNL	Tamil Nadu (AGETNL)	Solar	216	260	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (RSPL)	Solar	72	86	7.01	Feb-16	TANGEDCO	25
	Tamil Nadu (KREL)	Solar	72	86	7.01	Mar-16	TANGEDCO	25
	Tamil Nadu (KSPL)	Solar	216	260	7.01	Sep-16	TANGEDCO	25
	Tamil Nadu (RREL)	Solar	72	86	7.01	Sep-16	TANGEDCO	25
AGEUPL	Karnataka	Solar	240	302	4.56	Mar-18	Karnataka ESCOMS	25
	Uttar Pradesh	Solar	50	60	5.07	May-19	UPPCL	25
KSPPL	Karnataka	Solar	20	23	4.36	Jan-18	BESCOM	25
PDPL	Punjab	Solar	100	105	5.88	Jan-17	PSPCL	25
	Uttar Pradesh	Solar	50	70	4.78	Jul-17	NTPC	25
	Andhra Pradesh	Solar	50	70	5.13	Oct-17	NTPC	25
	Rajasthan	Solar	20	26	4.36	Nov-17	NTPC	25
PSEPL	Telangana	Solar	50	66	4.67	Dec-17	NTPC	25
	Telangana	Solar	50	66	5.19	Dec-17	NTPC	25
	Karnataka	Solar	100	140	4.79	Jan-18	NTPC	25
	Chhattisgarh	Solar	100	147	4.43	Mar-18	SECI	25
	Karnataka	Solar	50	66	4.86	Feb-18	NTPC	25
	Karnataka	Solar	40	56	4.43	May-18	SECI	25
	Karnataka	Solar	10	13	5.35	Oct-17	GESCOM	25
Maharashtra	Solar	20	29	4.16	Mar-18	SECI	25	
Wardha Solar	Karnataka	Solar	350	515	4.43	May-18	SECI	25
ARERJL	Rajasthan	Solar	200	281	2.71	Aug-19	MSEDCL	25
ASEFPL	Rajasthan	Solar	50	72	2.54	Jul-20	SECI	25
EUPL	Uttar Pradesh	Solar	50	55	9.27	Oct-21	UPPCL	25
TNUPL	Uttar Pradesh	Solar	50	55	7.02	Aug-21	UPPCL	25

Solar

Wind

Hybrid

Asset Level Details – Operational (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
PNCEL	Punjab	Solar	20	21	8.7	Mar-21	PSPCL	25
PNREL	Punjab	Solar	10	10.5	8.65	Feb-21	PSPCL	25
KNSSEPL	Karnataka	Solar	5	6.3	4.36	Oct-21	GESCOM	25
KNIVSEPL	Karnataka	Solar	20	25	4.36	Mar-21	BESCOM	25
KNBSEPL	Karnataka	Solar	20	25	4.36	Feb-21	BESCOM	25
KNMSEPL	Karnataka	Solar	20	25	4.36	Mar-21	HESCOM	25
Gulbarga	Karnataka	Solar	5	5.5	8.37	Jul-21	HESCOM	25
Bagalkot	Karnataka	Solar	5	5.5	8.46	Oct-21	UPPCL	25
ASEJTL	Rajasthan	Solar	50	74	NA	Nov-20	Merchant	NA
ASEKTPL	Gujarat	Solar	100	150	2.44	Dec-20	GUVNL	25
ASECOL	Uttar Pradesh	Solar	25	37	3.08	Jan-21	NPCL	25
ASEKOL	Gujarat	Solar	150	225	2.67	Jan-21	GUVNL	25
SEIL	Uttar Pradesh	Solar	20	23	7.54	Jan-21	UPPCL	25
ASEFPL	Uttar Pradesh	Solar	100	145	3.21	Feb-21	UPPCL	25
SRRPL	Telangana	Solar	50	57.5	5.37	Oct-17	TSSPDCL	25
DTTPL	Telangana	Solar	25	25.94	5.17	Sep-17	TSSPDCL	25
SSTPL	Telangana	Solar	50	57.5	5.26	Oct-17	TSSPDCL	25
ASECOL	Uttar Pradesh	Solar	50	73	3.07	Apr-21	UPPCL	25
ASEJFPL	Rajasthan	Solar	100	145	2.63	Nov-18	SECI	25
ASEJFPL	Rajasthan	Solar	200	290	2.48	Jul-19	SECI	25
ASEJTPL	Rajasthan	Solar	300	435	2.45	Oct-18	SECI	25
ASEAPSPL	Andhra Pradesh	Solar	250	375	2.73	Mar-20	NTPC	25
ASEKANPL	Karnataka	Solar	200	300	2.82	Dec-19	SECI	25
ASEAPSPL	Andhra Pradesh	Solar	350	455	4.63	Jul-17	NTPC	25
ASERJOPL	Rajasthan	Solar	300	453	2.48	Jun-21	NTPC	25
VEIPL	Odisha	Solar	40	40	4.24	Dec-19	SECI	25
ASEJA2PL	Rajasthan	Solar	150	215	2.61	Nov-22	SECI	25
	Rajasthan	Solar	62	87	NA	Mar-23	Merchant	NA
	Rajasthan	Solar	88	125	NA	Oct-23	Merchant	NA

Total Solar	5,063	6,906	4.21
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Solar

Wind

Hybrid

Asset Level Details – Operational (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	COD/ Capitalization	Counterparty Name	PPA Term
AGEL – Lahori	Madhya Pradesh	Wind	12	12	5.92	Mar-16	MPPMCL	25
AWEGPL	Gujarat	Wind	30	30	4.19	Mar-17	GUVNL	25
AWEGPL	Gujarat	Wind	18	18	3.46	Mar-17	GUVNL	25
AREKAL	Gujarat	Wind	12	12	3.46	Feb-19	MUPL	25
AWEKOL - SECI 1	Gujarat	Wind	50	50	3.46	Nov-19	SECI	25
AWEKSL	Gujarat	Wind	75	75	2.85	Jan-20	MSEDCL	25
AWEKOL - SECI 2	Gujarat	Wind	50	50	2.65	Mar-20	SECI	25
WORL - INOX 1	Gujarat	Wind	50	50	3.46	Apr-19	PTC India Ltd	25
WTRL - INOX 2	Gujarat	Wind	50	50	3.46	May-19	PTC India Ltd	25
WFRL – INOX	Gujarat	Wind	50	50	3.46	Jul-19	PTC India Ltd	25
AWEKTL	Gujarat	Wind	250	250	2.82	Mar-21	SECI	25
AWEMP1	Madhya Pradesh	Wind	324	324	2.83	Sep-22	SECI	25
AGE FIVE LTD	Gujarat	Wind	130	130	2.83	Jun-23	SECI	25
AWEKFL	Gujarat	Wind	100	100	NA	Jun-23	Merchant	NA
			74	74	NA	Oct-23	Merchant	NA

Total Wind	1,275	1,276	3.02
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SPV	Project Location	Type	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
AHEJOL	Rajasthan	Hybrid	390	Solar: 360 Wind: 100	Solar: 540 Wind: 100	2.69	SECI	25
AHEJTL & AHEJET	Rajasthan	Hybrid	600	Solar: 600 Wind: 150	Solar: 840 Wind: 150	2.69	SECI	25
ASEJOPL	Rajasthan	Hybrid	450	Solar: 420 Wind: 105	Solar: 630 Wind: 105	2.61	SECI	25
AHEJFL	Rajasthan	Hybrid	700	Solar: 600 Wind: 510	Solar: 870 Wind: 510	3.24	AEML	25

Total Hybrid	2,140	2,845	3,745	2.85
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Total Operational	8,478 (Effective AC capacity)		11,927 (DC)	3.69
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Solar

Wind

Hybrid

Asset Level Details – Under Execution

SPV	Project Location	Type	Contracted Capacity (AC)	Capacity (DC)	Tariff	Counterparty Name	PPA Term
Various SPVs	Rajasthan	Solar+ Mfg	1,000	1,370	2.42	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	3,000	4,110	2.42	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	667	914	2.42	SECI	25
Various SPVs	Rajasthan	Solar+ Mfg	500	685	2.54	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	1,034	1,417	2.54	SECI	25
Various SPVs	Gujarat	Solar+ Mfg	1,799	2,465	2.42	SECI	25
SBER Twenty Four Projects Pvt. Ltd.	Gujarat	Solar	600	900	2.50	SECI	25
ARE EIGHT LTD	Gujarat	Solar	150	225	2.22	Torrent	25
ASERJOPL	Rajasthan	Solar	300	453	2.48	NTPC	25
SB Energy Seven Pvt. Ltd.	Andhara Pradesh	Solar	250	375	2.70	SECI	25
SBER Sixteen Projects Pvt. Ltd.	Rajasthan	Solar	330	495	2.65	SECI	25
SBER Twenty Three Projects Pvt. Ltd.	Rajasthan	Solar	600	900	2.55	NHPC	25
AREH Fifteen Ltd	Rajasthan	Solar	150	218	2.34	PSPCL	25
ARE9L	Gujarat	Solar	250	342	NA	Merchant	NA
Total Solar			10,630	14,868	2.46		
AWEKFL	Gujarat	Wind	126	126	NA	Merchant	NA
ARE SEVEN LTD	Karnataka	Wind	300	300	2.77	SECI	25
AREFL	Karnataka	Wind	450	450	2.70	SECI	25
ARE41L	Gujarat	Wind	260	260	NA	Merchant	NA
Total Wind			1,136	1,136	2.73		

Solar

Wind

Hybrid

Note: Location is subject to change for Under execution/Near Execution projects

Asset Level Details – Under Execution (contd.)

SPV	Project Location	Type	Contracted Capacity (AC)	Planned Capacity (AC)	Planned Capacity (DC)	Tariff	Counterparty Name	PPA Term
AHEJFL	Gujarat	Hybrid	600	Solar: 570 Wind: 200	Solar: 855 Wind: 200	2.41	SECI	25

Total Hybrid	600	770	1,055	2.41	
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Total Under Execution	12,366 (Effective AC capacity)		17,059 (DC)	2.48	
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Overall Capacity (Operational + Under Execution)	20,844 (Effective AC capacity)		28,987 (DC capacity)	2.97	
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Solar

Wind

Hybrid

Note: Location is subject to change for Under execution/Near Execution projects

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