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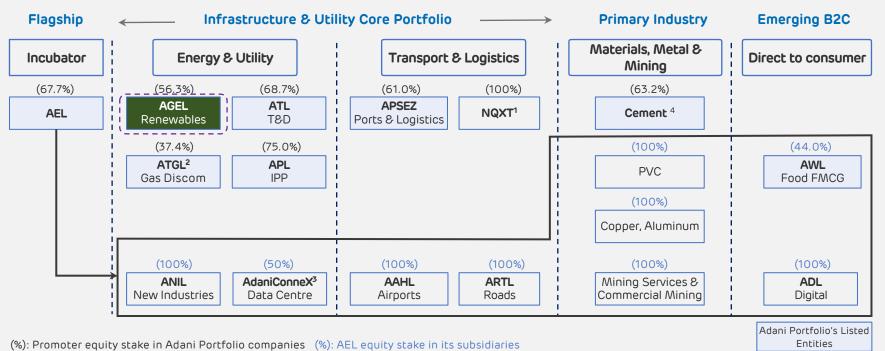


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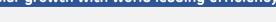
A multi-decade story of high growth centered around infrastructure & utility core

^{1.} NQXT: North Queensland Export Terminal | 2. ATGL: Adani Total Gas Ltd, JV with Total Energies | 3. Data center, JV with EdgeConnex, AEL: Adani Enterprises Limited; APSEZ: Adani Ports and Special Economic Zone Limited; ATL: Adani Transmission Limited; T&D: Transmission & Distribution; APL: Adani Power Limited; AGL: Adani Green Energy Limited; AAHL: Adani Airport Holdings Limited; ARTL: Adani Roads Transport Limited; ANIL: Adani New Industries Limited; AWL: Adani Wilmar Limited; ADL: Adani Digital Limited; IPP: Independent Power Producer

^{4.} Cement business includes 63.15% stake in Ambuja Cement which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited



Secular growth with world leading efficiency



adani Ports and

Ports and Logistics

Growth 3x

EBITDA 70% 1,2

adani

Renewables

Growth 4x

EBITDA 92% 1,4



Transmission

Growth 3x

EBITDA 91% 1,3,5

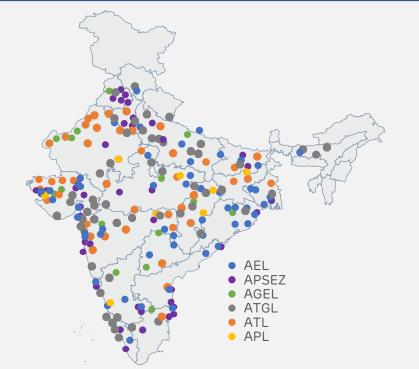
adani

Gas

Growth 1.4x

EBITDA 19% 1,3

National footprint with deep coverage





Phase

Development



Operations

Operation



Post Operations

Activity

Performance

Origination

- Analysis & market intelligence
- Viability analysis
- Strategic value

Site Development

- · Site acquisition
- · Concessions & regulatory agreements
- · Investment case development

Construction

- Engineering & design
- Sourcing & quality levels
- Equity & debt funding at project
- Life cycle O&M planning
- · Asset Management Plan
- · Redesigning the capital structure of the asset

Capital Momt

 Operational phase funding consistent with asset life

• First ever GMTN of USD 2 bn by an energy utility player in India - an SLB in line with

AGEL's tied up "Diversified Growth Capital"

• Issuance of 20 & 10 year dual tranche

with revolving facility of USD 1.64 Bn will fully fund its entire project pipeline

bond of USD 750 mn - APSEZ the only

India's Largest Commercial Port (at Mundra)



Highest Margin

among Peers

Longest Private HVDC Line in Asia (Mundra - Mohindergarh)



Highest availability

2,140 MW Hybrid cluster operationalized in Rajasthan in FY23



Energy Network Operation Center (ENOC)



India's first and World's largest solar-wind hybrid cluster

Centralized continuous monitoring of plants across India on a single cloud based platform



 Green hand issuance of USD 750 mn establishes AGEL as India's leading credit

in the renewable sector

March

infrastructure company to do so

COP26 goals - at AEML

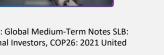














DIIGlobal Int. BanksPSU – Capex LC

15%

AGEL: Replicating Group's Simple yet Transformational Business Model



Secure Sites & Connectivity Resource Assessment Construction Readiness Geotechnical studies Development ~2,00,000 acres ~40 GW potential and detailed design planning, 85+ Wind data locations Resource rich sites in strategic locations simulations completed Solar resource assessment completed "RESOURCE AS VALUE APPROACH" 97% Contracted Capacity Technology enabled O&M Utility based ESG income Fixed tariff **ENOC Green Certificates Operations** PPA life: 25 years Enabling high margin EBITDA (92% 2) Enhancement in the utility linked revenue stream Average Portfolio tariff: INR 3.00/unit 1 Construction Framework Agreement **Efficient Capital Management** Investment Grade (IG) Ratings US\$ 1.64 bn Access to International Value Creation First IG rated Issuance - RG2 markets Revolving construction facility to Largest HoldCo Issuance Diversified sources of funding ensure fully funded growth Broaden capital pools-144A, REG S Elongated maturities up to 20 years

Well positioned for industry leading de-risked growth

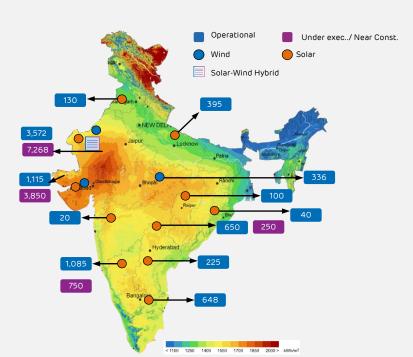
- Average tariff for total contracted portfolio
- EBITDA margin from power supply in FY23



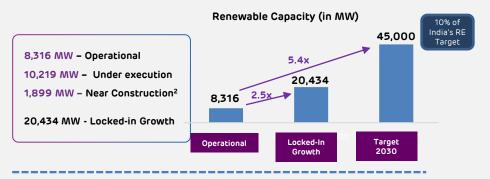
AGEL: Largest Renewable Energy power producer in India

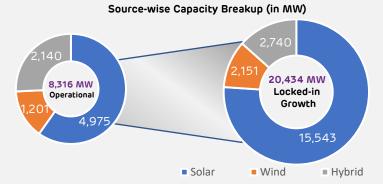


Pan India Presence 1



2.5x Locked-in Growth





Leading the way towards large-scale adoption of affordable clean energy in India

- 1. The indicated location for projects under execution/ near construction is based on current planning and is subject to change.
- 2. Includes projects for which Letter of Award has been received and PPA is to be signed except 100 MW project which is in pipeline.





Capacity Addition

Operational Capacity increases by 43% to 8,316 MW YoY with addition of 1,750 MW solar-wind Hybrid, 212 MW solar and 554 MW wind power plants

Operational Performance

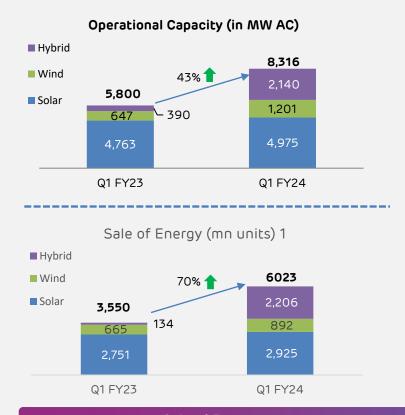
- Sale of Energy increases by 70% YoY at 6,023 mn units in Q1 FY24 vs. 3,550 mn units in Q1 FY23
- Solar portfolio CUF at 26.9% with 40 bps improvement YoY backed by 99.7% plant availability
- Wind portfolio CUF at 38.7% with 830 bps reduction YoY. The reduction is primarily due to relatively lower wind speed, which was higher last year.
- Hybrid portfolio CUF at a robust 47.2% backed by 99.1% plant availability
- Realized 0.4 mn Carbon credits in Q1 FY24

Other Key Recent Updates

- Ranked First in Asia and among Top 10 companies globally in the Renewable Energy sector by ISS ESG
- Won 'Best Solar PV Plant' and 'Best Wind Generator' awards at The Retreat Conclave organized by Independent Power Producers Association of India.

AGEL: Operational Capacity Addition & Sale of Energy – Q1 FY24 YoY



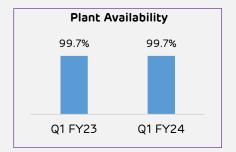


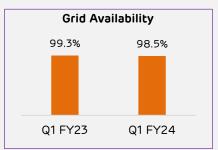
- ✓ Operational Capacity increases by 43% to 8,316 MW
 - ☐ Operationalized 1,750 MW solar—wind Hybrid power plants in Rajasthan
 - ☐ Commissioned 212 MW solar power plant in Rajasthan
 - ☐ Commissioned 554 MW wind power plant in Gujarat
- ✓ Sale of Energy increases by 70% to 6,023 mn units backed by robust capacity addition

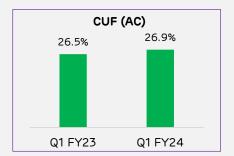
Sale of Energy continues to grow exponentially backed by robust capacity addition

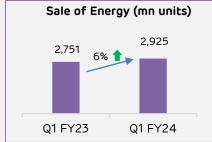
1. Operational performance stated above includes 12 mn units in Q1 FY23 and 15 mn units in Q1 FY24 for non-capitalized plants







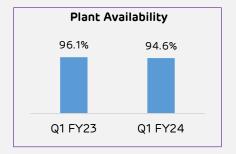


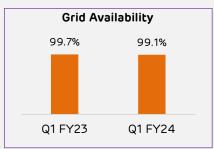


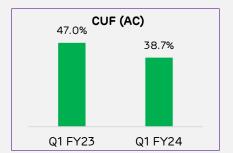
- Sale of Energy up by 6% on the back of:
 - 212 MW capacity addition in Rajasthan
 - 40 bps improvement in CUF
- Improved CUF performance backed by:
 - Consistent high plant availability
 - Improved solar irradiation

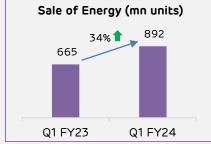
Solar portfolio CUF improves by 40 bps YoY to 26.9% backed by ~ 100% plant availability







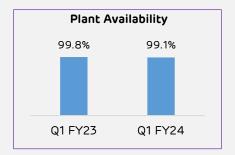


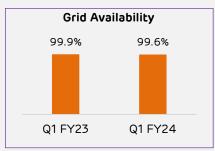


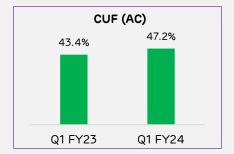
- Sale of Energy up by 34% on the back of Capacity increase from 647 MW to 1.201 MW YoY.
- The reduction in CUF is primarily due to :
 - Relatively lower wind speed, which was higher last year
 - Relatively lower plant availability
 - Wind Turbine Generators were shutdown during Biparjoy cyclone in the state of Gujarat as a safety measure

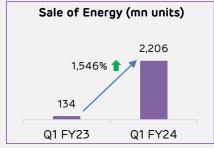
Sale of Energy up by 34% backed by robust capacity addition











- Sale of Energy up by 1,546% on the back of:
 - 1,750 MW capacity addition in Rajasthan
 - 380 bps improvement in CUF
- Improved CUF performance backed by:
 - New plants with technologically advanced solar modules (including bifacial modules and horizontal single axis trackers) and wind turbines
 - High plant and grid availability
 - Improved solar irradiation

Sale of Energy up by 1,546% backed by robust capacity addition & adoption of latest technology

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Thank You

